

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225690000

Completion Report

Spud Date: April 19, 2019

OTC Prod. Unit No.: 039-225730

Drilling Finished Date: May 27, 2019

1st Prod Date: July 02, 2019

Completion Date: June 30, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WINGARD FARMS 2128 1HX

Purchaser/Measurer: ENABLE

Location: CUSTER 21 14N 14W
NE NW NW NE
305 FNL 2285 FEL of 1/4 SEC
Latitude: 35.68126 Longitude: -98.69326
Derrick Elevation: 1746 Ground Elevation: 1721

First Sales Date: 07/03/2019

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	704105		694826	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J55	570	1500	500	SURFACE
INTERMEDIATE	9 5/8	40.00	P110	10275	1500	360	7056
PRODUCTION	5 1/2	20	P110	18260	8000	1815	8055

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19079

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 09, 2019	CHEROKEE	1546	43	2572	1664	2263	FLOWING	5146	34/64	1580

Completion and Test Data by Producing Formation															
Formation Name: CHEROKEE	Code: 404CHRK	Class: OIL													
<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Spacing Orders</th> </tr> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">99558</td> <td style="text-align: center;">640</td> </tr> <tr> <td style="text-align: center;">704148</td> <td style="text-align: center;">MULTIUNIT</td> </tr> </table>	Spacing Orders		Order No	Unit Size	99558	640	704148	MULTIUNIT	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <th colspan="2" style="text-align: center;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">11340</td> <td style="text-align: center;">19079</td> </tr> </table>	Perforated Intervals		From	To	11340	19079
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Formation	Top
CHECKERBOARD LIME	9444
CLEVELAND	9496
OSWEGO	10286
PINK LIME	10684
CHEROKEE	10841
LOWER RED FORK PAY	11114

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 28 TWP: 14N RGE: 14W County: CUSTER SW NE NW SE 1944 FSL 1679 FEL of 1/4 SEC Depth of Deviation: 10381 Radius of Turn: 610 Direction: 177 Total Length: 7739 Measured Total Depth: 19079 True Vertical Depth: 11060 End Pt. Location From Release, Unit or Property Line: 1679

FOR COMMISSION USE ONLY	
Status: Accepted	1143417