

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051227040001

Completion Report

Spud Date: September 20, 1997

OTC Prod. Unit No.:

Drilling Finished Date: October 15, 1997

Amended

1st Prod Date: November 10, 1997

Amend Reason: RECOMPLETION TO COMMERCIAL DISPOSAL

Completion Date: February 07, 1998

Recomplete Date: August 28, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BAZHAW 1-21

Purchaser/Measurer:

Location: GRADY 21 9N 5W
C E2 NW
1320 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ZEPHYR SWD LLC 22964

5225 N SHARTEL AVE STE 200
OKLAHOMA CITY, OK 73118-6035

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	24	J	40			SURFACE
SURFACE	9 5/8	36	J-55	1016		450	SURFACE
PRODUCTION	5 1/2	17	N-80	10217		1275	5000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10255

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5430	TENSION	7700	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: COUNCIL GROVE

Code: 451CCGV

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5480

7500

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: WABAUNSEE

Code: 406WBNS

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5480

7500

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: SHAWNEE

Code: 406SHWN

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

5480

7500

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: DOUGLAS

Code: 406DGLS

Class: COMM DISP

Spacing Orders

Order No

Unit Size

There are no Spacing Order records to display.

Perforated Intervals

From

To

54880

7500

Acid Volumes

NONE

Fracture Treatments

NONE

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? Yes

Date last log run: August 05, 2019

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - OPERATOR DID 3 SQUEEZE JOBS ON 5 1/2" CASING, SEE IMAGED 1002C'S. OCC - UIC PERMIT NUMBER 1911750037. OCC - OPERATOR PROVIDED OCC WITH NO FORMATION TOPS FOR THE INDIVIDUAL FORMATIONS THEREFORE THERE IS NO INDIVIDUAL FORMATION PERFORATIONS.

FOR COMMISSION USE ONLY

1144312

Status: Accepted

API NO. 051-22704
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division
Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

DEC 03 2019

Form 1002A

Rev. 2009

OKLAHOMA CORPORATION
COMMISSION

☐ ORIGINAL
☒ AMENDED (Reason)

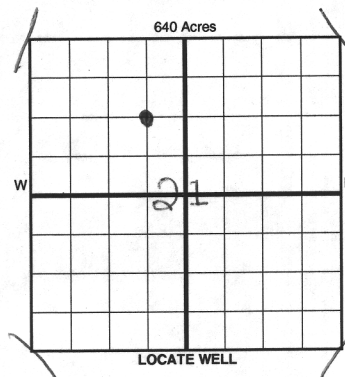
Recompletion to ~~OTC~~ *Commercial Disposal* COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	21	TWP	9N	RGE	5W	SPUD DATE	09/20/1997
LEASE NAME	Bazhaw	WELL NO.	1 SWD	DRLG FINISHED DATE	10/15/1997	DATE OF WELL COMPLETION	02/07/1998	DATE OF WELL COMPLETION	02/07/1998
1/4 C 1/4 E2 1/4 NW 1/4	FSL OF 1/4 SEC 1320	FWL OF 1/4 SEC 1980	RECOMP DATE	08/28/2019	1st PROD DATE	11/10/1997			
ELEVATION Derrick FL	Ground	Latitude (if known)	Longitude (if known)						
OPERATOR NAME	Zephyr SWD, LLC	OTC / OCC OPERATOR NO.	22964						
ADDRESS	5225 North Shartel Avenue, Suite 200								
CITY	Oklahoma City	STATE	OK	ZIP	73118				



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	24	5	40			surface
SURFACE	9 5/8"	36	J-55	1016'		450	surf
INTERMEDIATE							
PRODUCTION	5 1/2"	17	N-80	10,217'		875 1275	5,000'
LINER							

Per original 1002A

PACKER @ 5,430' BRAND & TYPE Tension PLUG @ 7,700' TYPE CIBP PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 10,217'

10255

Per original

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	406 WBN Council Grove, Shawnee, and Wabunsee, and Douglas	406 SHWN	406 DGLS	No Frac
SPACING & SPACING				
ORDER NUMBER				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Comm Disp	Comm Disp		
	5,480' - 7,500'	5,480' - 7,500'		
PERFORATED INTERVALS				
ACID/VOLUME	none	none		
FRACTURE TREATMENT (Fluids/Prop Amounts)	none	none		

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Kellee Hall

Kellee L. Hall

12/2/2019

405.286.4771

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

5225 North Shartel Avenue, Suite 200

Oklahoma City

OK

73118

khall@zephyrokc.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
see original 1002A	

LEASE NAME Bazhaw WELL NO. #1 SWD

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED <input type="checkbox"/> DISAPPROVED <input type="checkbox"/>	2) Reject Codes

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	CBL - 08/05/2019
Was CO ₂ encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Was H ₂ S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths?
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

OCC - Operator did 3 squeeze jobs on 5 1/2" casing
see images 1002C's OCC - UIC permit # 1911750037

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: