

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265100000

**Completion Report**

Spud Date: May 09, 2019

OTC Prod. Unit No.: 073-226219-0-0000

Drilling Finished Date: August 03, 2019

1st Prod Date: September 26, 2019

Completion Date: September 26, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BREDEL FIU 1508 5H-5X

Purchaser/Measurer: MARKWEST OKLA GAS CO  
LLC

First Sales Date: 9/27/19

Location: KINGFISHER 5 15N 8W  
NW NE NE NW  
240 FNL 2270 FWL of 1/4 SEC  
Latitude: 35.811672 Longitude: -98.075604  
Derrick Elevation: 1188 Ground Elevation: 1163

Operator: NEWFIELD EXPLORATION MID-CON INC 20944

4 WATERWAY AVE STE 100  
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691323		689315	
	Commingled			689316	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1490		925	SURFACE
INTERMEDIATE	8 5/8	32	L-80	7903		1075	SURFACE
SURFACE	5 1/2	20	P-110 ICY	19300		1705	2899

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19335**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 14, 2019	MISSISSIPPIAN	794	43.2	1668	2101	986	FLOWING	900	32	790

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPIAN		Code: 359MSSP		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>			
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>		<b>To</b>	
608292	640	9239		19201	
692665	MULTIUNIT				
<b>Acid Volumes</b>		<b>Fracture Treatments</b>			
120 BBLS 15% HCL		422,563 BBLS TOTAL FLUID VOLUME & 20,208,600 LBS TOTAL PROPPANT.			

Formation	Top
MISSISSIPPIAN TVD	8848

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
OCC - THE OREDR 691326 IS AN INTERIM ORDER FOR EXCEPTION TO THE RULE 165:10-3-28. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes
Sec: 8 TWP: 15N RGE: 8W County: KINGFISHER  SW SE SE SW  77 FSL 2097 FWL of 1/4 SEC  Depth of Deviation: 8675 Radius of Turn: 573 Direction: 178 Total Length: 9885  Measured Total Depth: 19335 True Vertical Depth: 9377 End Pt. Location From Release, Unit or Property Line: 77

FOR COMMISSION USE ONLY	
Status: Accepted	1144189