

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103244110001

**Completion Report**

Spud Date: September 22, 2012

OTC Prod. Unit No.: 103-209747-0-0000

Drilling Finished Date: September 30, 2012

1st Prod Date: November 15, 2012

**Amended**

Completion Date: October 10, 2012

Amend Reason: RECOMPLETION

Recomplete Date: October 01, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: DEAL 2-24

Purchaser/Measurer: N/A

Location: NOBLE 24 23N 2W  
C N2 S2 NW  
990 FSL 1320 FWL of 1/4 SEC  
Derrick Elevation: 1008 Ground Elevation: 995

First Sales Date: N/A

Operator: PALM OIL & GAS COMPANY 15874  
PO BOX 4808  
30 TOURMALINE TRL(SEDONA)  
SEDONA, AZ 86340-4808

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
X	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J	235		175	SURFACE
PRODUCTION	5 1/2	15.5	J	4850		250	2900

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4860**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 15, 2019	LAYTON					250	PUMPING		N/A	

**Completion and Test Data by Producing Formation**

Formation Name: LAYTON

Code: 405LYTN

Class: DRY

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

3652

3654

**Acid Volumes**

There are no Acid Volume records to display.

**Fracture Treatments**

150 BARRELS X-LINK, 10,000 POUNDS 20/40 SAND

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: DRY

**Spacing Orders**

**Order No**

**Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals**

**From**

**To**

4612

4788

**Acid Volumes**

1500 GALS 15% HCL

**Fracture Treatments**

8000 BBLS WATER

Formation	Top
LAYTON	3650
MISSISSIPPIAN	4610

Were open hole logs run? Yes

Date last log run: October 08, 2012

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - PER THE OPERATOR THERE IS NO PLUG BETWEEN THE TWO ZONES. THE WELL IS SCHEDULED TO BE PLUGGED.

**FOR COMMISSION USE ONLY**

1144310

Status: Accepted

API NO. **103 24411**  
OTC PROD. UNIT NO. **103 209747**PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:Attach copy of original 1002A  
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25**RECEIVED**

DEC 05 2019

☐ ORIGINAL  
☒ AMENDED (Reason)**RECOMPLETION**

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	<b>NOBLE</b>	SEC	<b>24</b>	TWP	<b>23N</b>	RGE	<b>2W</b>
LEASE NAME	<b>DEAL</b>			WELL NO.	<b>2-24</b>		
C 1/4	<b>N 1/2 S 1/2 NW 1/4</b>			FSL OF 1/4 SEC	<b>990</b>	FWL OF 1/4 SEC	<b>1320</b>
ELEVATION N Derrick	<b>1008</b>	Ground	<b>995</b>	Latitude (if known)			
OPERATOR NAME	<b>Palm Oil &amp; Gas Company</b>				OTC/OCC OPERATOR NO.	<b>15874-0</b>	
ADDRESS	<b>PO Box 4808</b>						
CITY	<b>Sedona</b>	STATE	<b>AZ</b>	ZIP	<b>86340-4808</b>		

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	<b>8 5/8</b>	<b>24</b>	<b>J</b>	<b>235</b>		<b>175</b>	<b>SURFACE</b>
SURFACE							
INTERMEDIATE							
PRODUCTION	<b>5 1/2</b>	<b>15.5</b>	<b>J</b>	<b>4,850</b>		<b>250</b>	<b>2,900</b>
LINER							
						TOTAL DEPTH	<b>4,860</b>

 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	<b>Lagarto</b>						<b>Reported to Frac Focus</b>
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>Dry</b>						
PERFORATED INTERVALS	<b>3652-3654</b>						
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)	<b>150 BBLs X-LINK</b>						
	<b>10,000 #20/40 SAND</b>						

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date**NA**  
**04**

## INITIAL TEST DATA

INITIAL TEST DATE	<b>10/15/19</b>					
OIL-BBL/DAY	<b>0</b>					
OIL-GRAVITY (API)	<b>NA</b>					
GAS-MCF/DAY	<b>0</b>					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	<b>250</b>					
PUMPING OR FLOWING	<b>Pumping</b>					
INITIAL SHUT-IN PRESSURE	<b>0</b>					
CHOKE SIZE	<b>NA</b>					
FLOW TUBING PRESSURE	<b>NA</b>					

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

**David Palm**  
SIGNATURE

David Palm

NAME (PRINT OR TYPE)

**12/01/19**  
DATE928-204-5650  
PHONE NUMBER

PO Box 4808

ADDRESS

Sedona, AZ 86340-4808

CITY

STATE

ZIP

palm.david.e@gmail.com

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

WELL NO. 2-24

NAMES OF FORMATIONS	TOP
Layton	3,650

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 10/8/12

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths?

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths?

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain.

Other remarks:

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick black cross. The top-left quadrant is shaded light blue. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray. The text '640 Acres' is written above the grid.

SEC	TWP	RGE	COUNTY		
Spot Location				Feet From 1/4 Sec Lines	
1/4	1/4	1/4	1/4	FSL	FWL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unif, or Property Line:	

LATERAL #1					
SEC	TWP	RGE	COUNTY		
Spot Location			Feet From 1/4 Sec Lines		
1/4	1/4	1/4	1/4	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines			
1/4	1/4	1/4	FSL		FWL	
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	End Pt Location From Lease, Unit or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines			
1/4	1/4	1/4	1/4	FSL		FWL	
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		End Pt Location From Lease, Unit or Property Line:			