

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063248260002

Completion Report

Spud Date: July 19, 2018

OTC Prod. Unit No.: 063-224717-0-0000

Drilling Finished Date: October 03, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ROOSEVELT 3-5-18CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 5 8N 12E
NE NW SE SE
999 FSL 905 FEL of 1/4 SEC
Latitude: 35.1914278 Longitude: -96.0566417
Derrick Elevation: 762 Ground Elevation: 737

First Sales Date: 11/28/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694385		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	500		170	SURFACE
PRODUCTION	5.5	17	P-110	15964		2365	2710

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15992

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	CANEY			1792		3729	FLOWING	2046	48	116

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: GAS

Spacing Orders

Order No	Unit Size
671026	640
673572	640
694384	MULTIUNIT

Perforated Intervals

From	To
15894	4537

Acid Volumes

1,445 BBLS 15% HCL ACID

Fracture Treatments

367,795 BBLS WATER 9,939,303 # SAND
--

Formation	Top
UNION VALLEY	3546
GODDARD	3962
CANEY	4519

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 18 TWP: 8N RGE: 12E County: HUGHES

NW SE NE SW

1743 FSL 2081 FWL of 1/4 SEC

Depth of Deviation: 3596 Radius of Turn: 661 Direction: 225 Total Length: 11357

Measured Total Depth: 15992 True Vertical Depth: 3982 End Pt. Location From Release, Unit or Property Line: 1743

FOR COMMISSION USE ONLY

1141393

Status: Accepted

11/28/2018
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

1002A
Addendum

API No.: 063248260002

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6120 S YALE AVE STE 1480
TULSA, OK 74136-4226

Multiunit
Sec. 5 (SL): 4.9485% 224717 I
Sec. 8 : 4.0446% 224717A I
Sec. 9 : 8.079% 224717B I
Sec. 18 : 37.957% 224717C I

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Dec 11, 2018	CANEY			1792		3729	FLOWING	2046	48	116

December 11, 2019

1 of 2

E2
E2
E2
E2
12-11-18

354 CANEY

2046 PSI

DR

Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: GAS

Spacing Orders

Order No	Unit Size
671026 (18)	640 (H) ✓
673572 (5, 7, +8)	640 (H) ✓
694384	MULTIUNIT ✓

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