

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063248480001

**Completion Report**

Spud Date: October 03, 2018

OTC Prod. Unit No.: 063-224718-0-0000

Drilling Finished Date: October 15, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROOSEVELT 4-5-18CH

Purchaser/Measurer: BP ENERGY

Location: HUGHES 5 8N 12E  
NE NW SE SE  
999 FSL 920 FEL of 1/4 SEC  
Latitude: 35.1914278 Longitude: -96.0566417  
Derrick Elevation: 755 Ground Elevation: 736

First Sales Date: 11/28/2018

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480  
TULSA, OK 74136-4226

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
694724

Increased Density
Order No
694963
694964
700328
694873

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40	K-55	600		195	SURFACE
PRODUCTION	5.5	17	P-110	15774		2336	3126

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15825**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 11, 2018	CANEY			1130		4027	FLOWING	1724	48	172

#### Completion and Test Data by Producing Formation

Formation Name: CANEY

Code: 354CNEY

Class: GAS

#### Spacing Orders

Order No	Unit Size
673572	640
671026	640
694723	MULTIUNIT

#### Perforated Intervals

From	To
4950	15704

#### Acid Volumes

1,768 BBLS 15% HCL ACID
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#### Fracture Treatments

334,454 BBLS FLUID 9,089,004 LBS PROPPANT
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Formation	Top
CANEY	3978

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 18 TWP: 9N RGE: 12E County: HUGHES

NE NE NW SW

2575 FSL 1041 FWL of 1/4 SEC

Depth of Deviation: 3721 Radius of Turn: 859 Direction: 225 Total Length: 10754

Measured Total Depth: 15825 True Vertical Depth: 3974 End Pt. Location From Release, Unit or Property Line: 1041

#### FOR COMMISSION USE ONLY

1141394

Status: Accepted

11/28/2018  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

1002A  
Addendum

API No.: 063248480001

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TULSA, OK 74136-4226

*Multunit*  
Sec. 5 (SL) : 9.1129% 224718 I  
Sec. 8 : 26.2042% 224718A I  
Sec. 7 : 34.3221% 224718B I  
Sec. 18 : 30.3608% 224718C I

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	Multiple Zone
	Commingle

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Initial Test Data
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December 11, 2019

1 of 2

E2  
E2  
E2  
E2  
12-11-18

354CNEY

1724psi

OR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 354CNEY

Class: GAS

**Spacing Orders**

Order No	Unit Size
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671026 (18)	640 (H) ✓
694723	MULTIUNIT ✓

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