Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35063248480001

OTC Prod. Unit No.: 063-224718-0-0000

Completion Report

Spud Date: October 03, 2018

Drilling Finished Date: October 15, 2018

1st Prod Date: November 28, 2018

Completion Date: November 28, 2018

Drill Type: HORIZONTAL HOLE

Well Name: ROOSEVELT 4-5-18CH

Location: HUGHES 5 8N 12E NE NW SE SE 999 FSL 920 FEL of 1/4 SEC Latitude: 35.1914278 Longitude: -96.0566417 Derrick Elevation: 755 Ground Elevation: 736

Operator: CALYX ENERGY III LLC 23515

6120 S YALE AVE STE 1480 TULSA, OK 74136-4226 Min Gas Allowable: Yes

Purchaser/Measurer: BP ENERGY

First Sales Date: 11/28/2018

| | Completion Type | Location Exception | Increased Density |
|---|-----------------|--------------------|-------------------|
| Х | Single Zone | Order No | Order No |
| | Multiple Zone | 694724 | 694963 |
| | Commingled | | 694964 |
| | | | 700328 |
| | | | 694873 |

| | | | | С | asing and Cen | nent | | | | | |
|--------------|---|--------|-------|-----------|-------------------|--------------|-----|-----------|------------|--------------|--|
| Туре | | | Size | Weight | /eight Grade Feet | | PSI | SAX | Top of CMT | | |
| SURFACE | | (| 9.625 | 40 | K-55 | 60 | 00 | | 195 | SURFACE | |
| PRODUCTION | | | 5.5 | 17 | P-110 | 157 | 74 | | 2336 | 3126 | |
| | | | | | Liner | | | | | | |
| Type Size We | | Weight | t (| Grade | Length | PSI SAX | | Top Depth | | Bottom Depth | |
| | I | | | There are | no Liner record | ds to displa | ay. | | | 1 | |

Total Depth: 15825

| Pac | ker | PI | ug |
|--------------------|-----------------------|-------------------|---------------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packe | r records to display. | There are no Plug | records to display. |

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|----------------|------------------------|----------------|----------------------|---|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Dec 11, 2018 | CANEY | | | 1130 | | 4027 | FLOWING | 1724 | 48 | 172 |
| | | Cor | npletion and | Test Data I | by Producing F | ormation | | | | |
| | Formation Name: CANE | Y | | Code: 35 | 54CNEY | С | lass: GAS | | | |
| | Spacing Orders | | | | Perforated I | ntervals | | | | |
| Orde | Order No Unit Size | | | | From To | | | | | |
| 673572 640 | | | | 4950 | C | 15 | 704 | | | |
| 671026 640 | | | | | | | | | | |
| 6947 | 723 MU | LTIUNIT | | | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atments | | 7 | | |
| | 1,768 BBLS 15% HCL ACI | D | | 334,454 BBLS FLUID 9,089,004 LBS PROPPANT | | | | | | |
| Formation | | Т | ор | v | Vere open hole | loas run? No | | | | |
| CANEY | | | | 3978 Date last log run: | | | | | | |
| | | I I | | Were unusual drilling circumstances encountered? No Explanation: | | | | | | |
| | | | | E | xpiariation. | | | | | |
| | | | | | | | | | | |
| Other Remarks | | | | | | | | | | |
| There are no O | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lateral H | loles | | | | | |
| Sec: 18 TWP: 9 | N RGE: 12E County: HUG | HES | | | | | | | | |
| NE NE NW | - | | | | | | | | | |

2575 FSL 1041 FWL of 1/4 SEC

Depth of Deviation: 3721 Radius of Turn: 859 Direction: 225 Total Length: 10754

Measured Total Depth: 15825 True Vertical Depth: 3974 End Pt. Location From Release, Unit or Property Line: 1041

FOR COMMISSION USE ONLY

Status: Accepted

1141394

11/28/2018

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Form 1002A

1002A Addendum

API No.: 063248480001

OTC Prod. Unit No.: 063-224718-0-0000

Completion Report

Spud Date: October 03, 2018 Drilling Finished Date: October 15, 2018 1st Prod Date: November 28, 2018 Completion Date: November 28, 2018

Min Gas Allowable: Yes

Drill Type: HORIZONTAL HOLE

| | | Min Gas Allowable: Yes |
|-----------------------------|--|--|
| Vell Name: ROOSEVELT 4-5-18 | | Purchaser/Measurer: BP ENERGY |
| | f 1/4 SEC $Sec. S(sL)$: 9 Longitude: -96.0566417 $Sec. S$ 24 5 Ground Elevation: 736 $Sec. S$ 24 LC 23515 $Sec. \gamma$ 34 TE 1480 $Sec. 16$ 30 | First Sales Date: (1/28/2018) 1/29% 224718 I 2042% 224718 A 3221 % 224718 A 3221 % 224718 B 1 3608% 224718 C I |
| Completion Type | Location Exception | Increased Density |
| X Single Zone | Order No | Order No |
| Multiple Zone | 694724 | 694963 |
| Commingled | | 694964 |
| | | 700328 |
| | | 694873 |

| | | | Ca | ising and Cen | nent | | | | |
|-----------------------|------|----------|--------|---------------|-------|-----|-----|---------|--------------|
| 1 | Гуре | Size | Weight | Grade | Fe | et | PSI | SAX | Top of CMT |
| SURFACE PRODUCTION | | 9.625 40 | | K-55 | 600 | | | 195 | SURFACE |
| | | 5.5 | 17 | P-110 | 15774 | | | 2336 | 3126 |
| | | | | Liner | | | | | |
| Туре | Size | Weight | Grade | Length | PSI | SAX | То | p Depth | Bottom Depth |

Total Depth: 15825

| F | Packer | F | Plug |
|------------------|-------------------------|------------------|-----------------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Pac | ker records to display. | There are no Plu | g records to display. |

Initial Test Data

December 11, 2019 EZ 12-11-18 EZ EZ

354CNEY

1724 ps;

1 of 2

- 8

| Dec 11, 2018 | | Oll BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubin Pressure |
|---|--|---|----------------------|----------------|--|------------------|----------------------|---------------------------------|---------------|------------------------|
| | CANEY | | | 1130 | | 4027 | FLOWING | 1724 | 48 | 172 |
| | | Cor | npletion and | Test Data b | by Producing F | ormation | | | | |
| F | ormation Name: C | ANEY | | Code: 35 | 4CNEY | c | lass: GAS | | | |
| | Spacing Orders | 5 | | | Perforated In | ntervals | | ٦ | | |
| Order No | | Unit Size | | From To | | | | | | |
| 673572 | (5,7,8) | 640 (H) | ~ | 4950 | 0 | 15 | 704 | | | |
| 671026 | (18) | 640 (H) | | | | | | | | |
| 694723 | | MULTIUNIT | | | | | | | | |
| | Acid Volumes | | | | Fracture Tre | atmonte | | _ | | |
| 1 7(| 68 BBLS 15% HCL | | | | 334,454 BBL | | | | | |
| ., | | | | 9 | 9,089,004 LBS F | | | | | |
| ormation | | т | ор | | | | | | | |
| ANEY | | | <u></u> | | Vere open hole l Date last log run: | - |) | | | |
| | | | | 5370 E | ate last log run. | | | | | |
| Other Remarks | Remarks. | | | | | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| | | | | Lateral H | toles | | | | | |
| | | HUGHES | | Lateral H | ioles | | | | | |
| NE NE NW S | w | HUGHES | | Lateral H | loles | | | | <u> </u> | |
| NE NE NW S ¹ 2575 FSL 1041 F | W WL of 1/4 SEC | | | | | | | | | |
| Sec: 18 TWP: 9N R NE NE NW S 2575 FSL 1041 F Depth of Deviation: | W WL of 1/4 SEC 3721 Radius of To | urn: 859 Directior | | ength: 10754 | 4 | | | | | |
| NE NE NW S 2575 FSL 1041 F | W WL of 1/4 SEC 3721 Radius of To | urn: 859 Directior | | ength: 10754 | 4 | or Property L | ine: 1041 | | | |
| NE NE NW S 2575 FSL 1041 F Depth of Deviation: | W WL of 1/4 SEC 3721 Radius of Tr pth: 15825 True V | urn: 859 Directior ertical Depth: 39 | | ength: 10754 | 4 | or Property L | .ine: 1041 | | | 114138 |