

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137091490002

**Completion Report**

Spud Date: January 07, 1953

OTC Prod. Unit No.:

Drilling Finished Date: February 17, 1953

**Amended**

1st Prod Date: March 17, 1953

Amend Reason: COMPLETE AS WATER INJECTION WELL / NEW UIC ORDER

Completion Date: March 17, 1953

Recomplete Date: February 27, 2018

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: NORTH DOYLE PENN SAND UNIT (HATTIE HARRELL 3) 8-3

Purchaser/Measurer:

Location: STEPHENS 3 1N 5W  
C NW NE SE  
2310 FSL 1650 FWL of 1/4 SEC  
Latitude: 34.58611 Longitude: -97.70692  
Derrick Elevation: 1167 Ground Elevation: 0

First Sales Date:

Operator: PHOENIX PETROCORP INC 19499

3900 S STONEBRIDGE DR STE 1201  
MCKINNEY, TX 75070-8084

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	32		424		175	SURFACE
PRODUCTION	7	23	J-55	6055		500	4049

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6037**

Packer	
Depth	Brand & Type
5031	ARROWSET 1

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: PENN SD                      Code: 409PVSD                      Class: INJ

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
150290	UNIT	5864	5874
		5896	5972
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
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Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT NUMBER 2004070020. EXCEPTION NUMBER 664138

FOR COMMISSION USE ONLY

1144307

Status: Accepted

API NO. 137-09149  
OTC PROD. UNIT NO. 404911933

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

RECEIVED

Form 1002A  
Rev. 2009

OCT 17 2019

OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
☒ AMENDED (Reason) COMPLETE AS WATER INJECTION WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☒ SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 1-7-1953  
DRLG FINISHED DATE 2-17-1953  
DATE OF WELL COMPLETION 3-17-1953  
1st PROD DATE 3-17-1953  
RECOMP DATE 2-27-2018  
Longitude (if known) -97.70692

COUNTY STEPHENS SEC 3 TWP 1N RGE 5W  
LEASE NAME NORTH DOYLE PENN UNIT WELL NO. 8-3  
C 1/4 NW 1/4 NE 1/4 SE 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 1650  
ELEVATION Derrick FL 1167 Ground Latitude (if known) 34.58611  
OPERATOR NAME PHOENIX PETROCORP INC. OTC / OCC OPERATOR NO. 19499  
ADDRESS 3900 STONEBRIDGE DR. SUITE 1201  
CITY MCKINNEY STATE TX ZIP 75070

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ COMMINGLED  
LOCATION EXCEPTION ORDER NO.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	10-3/4"	32#		424'		175	CIRC to surface
INTERMEDIATE							
PRODUCTION	7"	23#	J55	6055'		500	4049'
LINER							

PACKER @ 5031' BRAND & TYPE ARROWSET 1 PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 6037'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	409 PVSD - Penn Sand					
SPACING & SPACING ORDER NUMBER	150290 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	INJ (SEE REMARKS)					
PERFORATED INTERVALS	5864'-5874'					
	5896'-5972'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7)  
OR  
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY ( API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE CLINT FULLER 10/14/2019 469-452-6036  
3900 STONEBRIDGE DR. SUITE 1201 MCKINNEY TX 75070  
ADDRESS CITY STATE ZIP EMAIL ADDRESS c.fuller@phoenixpetrocorp.com

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP

Were open hole logs run? ☐ yes ☐ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☐ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

2004070020

SEC	TWP	RGE	COUNTY				
Spot Location				Feet From 1/4 Sec Lines	FSL		FWL
1/4	1/4	1/4	1/4				
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines		FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction	Total Length			
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:				

SPOT LOCATION									
SEC	TWP	RGE	COUNTY						
Spot Location			Feet From 1/4 Sec Lines		FSL		FWL		
1/4		1/4		1/4		1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					