

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073255560000

Completion Report

Spud Date: May 12, 2017

OTC Prod. Unit No.: 073-219006-0-0000

Drilling Finished Date: May 25, 2017

1st Prod Date: September 01, 2017

Completion Date: August 18, 2017

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JUANITA 25-M1H

Purchaser/Measurer: MUSTANG

Location: KINGFISHER 25 19N 5W
SW SE SW SW
215 FSL 960 FWL of 1/4 SEC
Latitude: 36.087678 Longitude: -97.689872
Derrick Elevation: 1018 Ground Elevation: 998

First Sales Date: 9/1/2017

Operator: LONGFELLOW ENERGY LP 22113
PO BOX 1989
16803 DALLAS PKWY
ADDISON, TX 75001-1989

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|--|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 668452 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 9 5/8" | 36 | J-55 | 365 | | 150 | SURFACE |
| PRODUCTION | 7" | 29 | P110 | 6364 | | 335 | 3323 |

| Liner | | | | | | | | |
|-------|--------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2" | 13.5 | P-110 | 4904 | 0 | 0 | 6113 | 11017 |

Total Depth: 11017

| Packer | | Plug | |
|--------|--------------|---------------------------------------|-----------|
| Depth | Brand & Type | Depth | Plug Type |
| 6249 | AS-1 | There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Oct 01, 2017 | MISSISSIPPIAN | 153 | 40.5 | 827 | 5.41 | 929 | PUMPING | | 64/64 | 265 |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 654800 | 640 |

Perforated Intervals

| From | To |
|--|----|
| There are no Perf. Intervals records to display. | |

Acid Volumes

| |
|-----------------------------------|
| 2804 BARRELS OF 15% NEFE HCL ACID |
|-----------------------------------|

Fracture Treatments

| |
|---|
| 178,537 BBLS FLUID 10,014,721 LBS PROPPANT |
|---|

| Formation | Top |
|---------------|------|
| MISSISSIPPIAN | 5968 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 6,364' TO THE TERMINUS AT 11,017'. THE 4 1/2" LINER IS NOT CEMENTED

Lateral Holes

Sec: 25 TWP: 19N RGE: 5W County: KINGFISHER

NW NE NW NW

239 FNL 979 FWL of 1/4 SEC

Depth of Deviation: 5625 Radius of Turn: 470 Direction: 1 Total Length: 4653

Measured Total Depth: 11017 True Vertical Depth: 6116 End Pt. Location From Release, Unit or Property Line: 239

FOR COMMISSION USE ONLY

1139473

Status: Accepted