

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251510000

Completion Report

Spud Date: January 05, 2018

OTC Prod. Unit No.: 017-223637

Drilling Finished Date: January 20, 2018

1st Prod Date: April 27, 2018

Completion Date: April 27, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SPECTACULAR BID 18-11-6 1H

Purchaser/Measurer:

Location: CANADIAN 18 11N 6W
NW SE SE SE
339 FSL 550 FEL of 1/4 SEC
Latitude: 35.42172 Longitude: -97.8687828
Derrick Elevation: 1391 Ground Elevation: 1363

First Sales Date:

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689653		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	N-80	1478		556	SURFACE
PRODUCTION	5 1/2	23	P-110	15020		2081	1780

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15030

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		14927	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 02, 2018	WOODFORD	308	46	911	2958	3765	FLOWING	900	39/128	380

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
476861	640

Perforated Intervals	
From	To
10050	14927

Acid Volumes	
FRAC STAGES 1-25 OA: 12964 GALS ON HCL ACID	

Fracture Treatments	
FRAC STAGES 1-25 OA: 245502 BBLS OF SLICK WATER +	
4857880LBS OF 100 MESH + 4774260LBS OF 40/70 PREMIUM WHITE	

Formation	Top
HOXBAR	6466
COTTAGE GROVE	7919
OSWEGO	8716
VERDIGRIS	8972
PINK	9134
BROWN	9320
MISSISSIPPI	9520
WOODFORD	9700

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 11N RGE: 6W County: CANADIAN NW NE NE NE 114 FNL 385 FEL of 1/4 SEC Depth of Deviation: 9282 Radius of Turn: 486 Direction: 359 Total Length: 4984 Measured Total Depth: 15030 True Vertical Depth: 9545 End Pt. Location From Release, Unit or Property Line: 114

FOR COMMISSION USE ONLY	
Status: Accepted	1139373