

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011242270000

Completion Report

Spud Date: July 16, 2019

OTC Prod. Unit No.: 011-226198-0-0000

Drilling Finished Date: August 28, 2019

1st Prod Date: September 18, 2019

Completion Date: September 17, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TRUETT HURST 1-19H

Purchaser/Measurer: REDCLIFF MIDSTREAM

Location: BLAINE 30 17N 11W
NE SE NW NW
914 FNL 1142 FWL of 1/4 SEC
Latitude: 35.92507804 Longitude: -98.41930281
Derrick Elevation: 1528 Ground Elevation: 1518

First Sales Date: 9/19/2019

Operator: ACACIA EXPLORATION PARTNERS LLC 24252

909 LAKE CAROLYN PKWY STE 1500
IRVING, TX 75039-3912

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
707427	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94.0	J-55	110		12	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1520		920	SURFACE
INTERMEDIATE	9 5/8	40.0	P-110	8641		625	3423
PRODUCTION	5 1/2	20	P-110	15108		1670	6621

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15128

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 29, 2019	MISSISSIPPIAN	254	47	2565	10098	1512	FLOWING	3125	22/64	2900

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
659926	640

Perforated Intervals

From	To
10113	15015

Acid Volumes

19,837 GAL HCL ACID

Fracture Treatments

12,174,372 LBS PROPPANT
234,123 BBLS FLUID

Formation	Top
MISSISSIPPIAN	9780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 19 TWP: 17N RGE: 11W County: BLAINE

NE NW NW NW

57 FNL 385 FWL of 1/4 SEC

Depth of Deviation: 9392 Radius of Turn: 531 Direction: 356 Total Length: 4902

Measured Total Depth: 15128 True Vertical Depth: 9692 End Pt. Location From Release, Unit or Property Line: 57

FOR COMMISSION USE ONLY

1144168

Status: Accepted