

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011240550000

**Completion Report**

Spud Date: August 05, 2018

OTC Prod. Unit No.: 01122517600000

Drilling Finished Date: August 24, 2018

1st Prod Date: January 31, 2019

Completion Date: February 01, 2019

**Amended**

Amend Reason: OCC CORRECTION ON SPACING ORDER FOOTAGES AND BOTTOM  
HOLE QUARTER CALLS

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: SCOTT 13\_24-16N-10W 2HX

Purchaser/Measurer: ENLINK

Location: BLAINE 13 16N 10W  
NE NW NE NW  
275 FNL 1885 FWL of 1/4 SEC  
Latitude: 35.8693235 Longitude: -98.21841286  
Derrick Elevation: 1203 Ground Elevation: 1226

First Sales Date: 2/1/19

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE  
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	686155		691240	
	Commingled			693548	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	106.50#	J-55	65			SURFACE
SURFACE	13 3/8"	54.5#	J-55	1452		700	SURFACE
INTERMEDIATE	8 5/8"	32#	L80HC	8445		205	5022
PRODUCTION	5 1/2"	20#	P-110EC	17278		1205	4305

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17300**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
17202	PBTD - CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 09, 2019	MISSISSIPPIAN	873	47	2128	2.44	1202	FLOWING	2020	28/64	1195

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

#### Spacing Orders

Order No	Unit Size
652326	640 & 320
691182	MULTIUNIT

#### Perforated Intervals

From	To
9700	17121

#### Acid Volumes

NONE
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#### Fracture Treatments

299,298 BBLS FLUID
20,941,066 LBS PROPPANT

Formation	Top
MISSISSIPPIAN	9354

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION, EXCEPTION TO RULE, AND MULTIUNIT HAS NOT BEEN ISSUED

OCC - ORDER 686155 INCORPORATES EXCEPTION TO RULE 165:10-3-28(C)(2)(B)

OCC – 652326 ORDER ESTABLISHES A 640 ACRE HORIZONTAL UNIT IN 13 & A 320 ACRE HORIZONTAL UNIT IN THE N2 OF 24

#### Lateral Holes

Sec: 24 TWP: 16N RGE: 10W County: BLAINE

SE SE SW NW

2592 FNL 1270 FWL of 1/4 SEC

Depth of Deviation: 9142 Radius of Turn: 846 Direction: 182 Total Length: 6830

Measured Total Depth: 17300 True Vertical Depth: 9656 End Pt. Location From Release, Unit or Property Line: 1270

#### FOR COMMISSION USE ONLY

1141547

Status: Accepted