

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35147282050000

**Completion Report**

Spud Date: January 25, 2019

OTC Prod. Unit No.: 147-062189-0-0000

Drilling Finished Date: January 29, 2019

1st Prod Date: May 01, 2019

Completion Date: April 28, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: FOOTE RTE #1

Purchaser/Measurer: ASCENT

Location: WASHINGTON 17 29N 13E  
NE SW SE NW  
2140 FNL 1910 FWL of 1/4 SEC  
Latitude: 36.993389857 Longitude: -95.924361146  
Derrick Elevation: 755 Ground Elevation: 744

First Sales Date: 5/7/19

Operator: ROCKY TOP ENERGY LLC 22945  
PO BOX 902  
701 E MODOC AVE  
NOWATA, OK 74048-0902

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	4.5	94		1356		45	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 1388**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 01, 2019	BARTLESVILLE	2	27			9	PUMPING			

Completion and Test Data by Producing Formation										
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Formation Name: BARTLESVILLE

Code: 404BRVL

Class: OIL

**Spacing Orders****Order No****Unit Size**

There are no Spacing Order records to display.

**Perforated Intervals****From****To**

1329

1337

**Acid Volumes**

1,000 GAL 15% HCL ACID

**Fracture Treatments**

There are no Fracture Treatments records to display.

**Formation****Top**

BARTLESVILLE

1250

Were open hole logs run? Yes

Date last log run: January 29, 2019

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - CEMENT COMPANY IS NO LONGER OPERATING. THE OPERATOR IS UNABLE TO FURNISH CEMENT REPORTS AND THE OCC IS UNABLE TO CONFIRM THE CEMENT INFORMATION ON THIS DOCUMENT.

OCC - ALTERNATE CASING WAS UTILIZED TO COVER THE BASE OF TREATABLE WATER

**FOR COMMISSION USE ONLY**

1142880

Status: Accepted