

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35063247610000

Completion Report

Spud Date: February 05, 2018

OTC Prod. Unit No.: 6322516800000

Drilling Finished Date: March 16, 2018

1st Prod Date: April 18, 2019

Amended

Completion Date: March 04, 2019

Amend Reason: OCC CORRECTION - ADD MU ORDER AND UPDATE LE FINAL ORDER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: JOSH 0409-1HX

Purchaser/Measurer: CONNECT MIDSTREAM

Location: HUGHES 3 6N 9E
SE NW NW NW
505 FNL 390 FWL of 1/4 SEC
Latitude: 35.02725 Longitude: -96.351555
Derrick Elevation: 826 Ground Elevation: 801

First Sales Date: 04/18/2019

Operator: CORTERRA ENERGY OPERATING LLC 23995

1717 S BOULDER AVE STE 900
TULSA, OK 74119-4844

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	706050		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	613		320	SURFACE
PRODUCTION	5 1/2	20	P110	14258		2105	3137

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14280

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2019	WOODFORD			2191			FLOWING	400	64/64	135

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
672370	640
707465	MULTIUNIT

Perforated Intervals

From	To
5269	12461

Acid Volumes

9,996 GAL 15% HCL ACID

Fracture Treatments

11,158,260 LBS PROPPANT 271,288 BBLS WATER

Formation	Top
WOODFORD	4980

Were open hole logs run? Yes

Date last log run: March 01, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 9 TWP: 6N RGE: 9E County: HUGHES

NW NE SE SE

1198 FSL 526 FEL of 1/4 SEC

Depth of Deviation: 4771 Radius of Turn: 380 Direction: 183 Total Length: 8912

Measured Total Depth: 14280 True Vertical Depth: 5099 End Pt. Location From Release, Unit or Property Line: 526

FOR COMMISSION USE ONLY

1142805

Status: Accepted