## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017254920001

OTC Prod. Unit No.:

**Completion Report** 

Spud Date: August 01, 2019

Drilling Finished Date: September 20, 2019

1st Prod Date: October 11, 2019

Completion Date: October 11, 2019

Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

First Sales Date: 10/11/19

Drill Type: HORIZONTAL HOLE

Well Name: CUTBOW 1307 5SMH-26

Location: CANADIAN 26 13N 7W SW SE SE SE 233 FSL 413 FEL of 1/4 SEC Latitude: 35.566389168 Longitude: -97.906753685 Derrick Elevation: 1357 Ground Elevation: 1335

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	703236	702866

Commingled

				Ca	asing and Cer	nent					
٦	Гуре	Siz	e ۱	Weight	Grade	Fe	eet	PSI	SAX	Top of CMT	
SU	RFACE	9 5	/8	36	J-55	10	)59		502	SURFACE	
PRO	DUCTION	5 1	/2	20	P-110	14	695		1991	6480	
					Liner						
Туре	Size	Weight	Gra	ide	Length	PSI	SAX	Тој	o Depth	Bottom Depth	
	•		. Th	ere are	no Liner record	ds to displ	ay.			•	

## Total Depth: 14699

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 2019	MISSISSIPPI	438	48	2740	6256	521	FLWG	700	60/64	403

	Completion and Test Data by Producing Formation						
Formation N	lame: MISSISSIPPI		Code	e: 351 MISS	Class: OIL		
Spacing		Perforated Intervals					
Order No	Unit Size		F	From	То		
130956	640		9	9630	14598		
Acid V	olumes			Fracture Tre	atments		
NONE			315,885 BBLS TREATED FRAC WATER				
				13,587,015# PI	ROPPANT		
			1				
Formation		Тор		Were open hole I	logs run? No		
MISSISSIPPI	MISSISSIPPI			Date last log run:	:		

Were unusual drilling circumstances encountered? No Explanation:

## Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes

Sec: 26 TWP: 13N RGE: 7W County: CANADIAN

NW NE NE NE

73 FNL 389 FEL of 1/4 SEC

Depth of Deviation: 8865 Radius of Turn: 552 Direction: 1 Total Length: 4968

Measured Total Depth: 14699 True Vertical Depth: 9228 End Pt. Location From Release, Unit or Property Line: 73

## FOR COMMISSION USE ONLY

Status: Accepted

February 21, 2020

1144666