Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266220001

OTC Prod. Unit No.: 07322637400000

Completion Report

Spud Date: August 27, 2019

Drilling Finished Date: September 25, 2019

1st Prod Date: November 14, 2019

Completion Date: November 14, 2019

Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

First Sales Date: 11/18/19

Drill Type: HORIZONTAL HOLE

Well Name: LOW VALLEY 1807 3LOH-36

Location: KINGFISHER 1 17N 7W NE SE NE NW 682 FNL 2401 FWL of 1/4 SEC Latitude: 35.984361 Longitude: -97.899662 Derrick Elevation: 1105 Ground Elevation: 1082

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD OKLAHOMA CITY, OK 73114-7800

	Completion Type	Location Exception	Increased Density
Х	Single Zone	Order No	Order No
	Multiple Zone	708687	697079

Commingled

	Casing and Cement										
Т	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
SUF	SURFACE 9 5/8 36 J-55 544		14		296	SURFACE					
PROD	UCTION		7	29	P-110	76	27	410		2963	
	Liner										
Туре	Size	Weig	ght	Grade	Length	PSI	PSI SAX Top De		Depth	Bottom Depth	
LINER	4 1/2	13.	5	P-110	5702	0	365	7240		12942	

Total Depth: 12965

Pac	ker	Plug				
Depth Brand & Type		Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 16, 2019 MISSISSIPPIAN (LESS CHESTER) 44		481	38	855	1778	578	FLWG VIA GAS LIFT		N/A	82
		Со	mpletion and	Test Data	by Producing F	ormation				
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC Class: OIL						
	Spacing Orders				Perforated I					
Orde	Order No Unit Size			From		То				
666867 640				7900 128			855			
Acid Volumes NO ACID					Fracture Tre	7				
				258,090 BBLS TREATED FRAC WATER						
					11,063,460# P					
Formation Top			ор	Were open hole logs run? No						
MISSISSIPPIAN (LESS CHESTER)				7900 Date last log run:						
					Were unusual drilling circumstances encountered? No Explanation:					

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes						
Sec: 36 TWP: 18N RGE: 7W County: KINGFISHER						
NW NW NE						
55 FNL 2429 FEL of 1/4 SEC						
Depth of Deviation: 7214 Radius of Turn: 494 Direction: 1 Total Length: 4955						
Measured Total Depth: 12965 True Vertical Depth: 7615 End Pt. Location From Release, Unit or Property Line: 55						

FOR COMMISSION USE ONLY

Status: Accepted

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