

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049252760000

**Completion Report**

Spud Date: March 13, 2019

OTC Prod. Unit No.: 049-225903-0-0000

Drilling Finished Date: May 09, 2019

1st Prod Date: October 03, 2019

Completion Date: July 24, 2019

**Drill Type: HORIZONTAL HOLE**

Well Name: PAPPY 1-17-8WXH

Purchaser/Measurer: SOUTHWEST

Location: GARVIN 18 4N 4W  
SE SE SE SE  
259 FSL 243 FEL of 1/4 SEC  
Latitude: 34.812650863 Longitude: -97.651573924  
Derrick Elevation: 1078 Ground Elevation: 1058

First Sales Date: 10/07/2019

Operator: CASILLAS OPERATING LLC 23838

401 S BOSTON AVE STE 2400  
TULSA, OK 74103-4060

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	701886		705551	
	Commingled			705552	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	40.00	J-55	1489		375	SURFACE
PRODUCTION	5.5	20.00	P-110CYHP	21644		1945	7959

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21737**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2019	WOODFORD	168	46	2510	14940	1581	FLOWING	474	64/64	1866

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

**Spacing Orders**

Order No	Unit Size
663577	640
699692	640
706983	MULTIUNIT

**Perforated Intervals**

From	To
11423	21597

**Acid Volumes**

814 BBLS HCL ACID
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**Fracture Treatments**

588,228 BBLS FLUID 19,606,012 LBS PROPPANT
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Formation	Top
WOODFORD	11293

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC – THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND EXCEPTION TO RULE 165:10-3-28 (C)(2)(B) HAS NOT BEEN ISSUED

**Lateral Holes**

Sec: 8 TWP: 4N RGE: 4W County: GARVIN

NE NW NW NW

35 FNL 355 FWL of 1/4 SEC

Depth of Deviation: 11064 Radius of Turn: 567 Direction: 2 Total Length: 10174

Measured Total Depth: 21737 True Vertical Depth: 10908 End Pt. Location From Release, Unit or Property Line: 35

**FOR COMMISSION USE ONLY**

1144578

Status: Accepted