Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073266210001

OTC Prod. Unit No.: 07322637300000

Completion Report

Spud Date: August 28, 2019

Drilling Finished Date: October 09, 2019

1st Prod Date: November 14, 2019

Completion Date: November 14, 2019

Purchaser/Measurer: ENLINK OKLAHOMA GAS

PROCESSING

First Sales Date: 11/16/19

Drill Type: HORIZONTAL HOLE

Well Name: LOW VALLEY 1807 2LOH-36

KINGFISHER 1 17N 7W Location: NE SE NE NW 682 FNL 2376 FWL of 1/4 SEC Latitude: 35.984361 Longitude: -97.899747 Derrick Elevation: 1112 Ground Elevation: 1089

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD

OKLAHOMA CITY	, OK 73114-7800	
Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	708683	697079

Commingled

Casing and Cement											
Туре		Size	Weight	Grade	Fe	et	PSI	SAX	Top of CMT		
SUR	SURFACE 9 5/8 36 J-55 560		60	296		SURFACE					
PROD	UCTION		7	29	P-110	7848		410		3165	
	Liner										
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
LINER	4 1/2	13.	5	P-110	5676	0	360	7	7319	12995	

Total Depth: 13005

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 08, 2019	08, 2019 MISSISSIPPIAN (LESS CHESTER) 42		42	960	2238	558	FLWG VIA GAS LIFT		N/A	191
		Сог	npletion and	Test Data	by Producing F	ormation				
Formation Name: MISSISSIPPIAN (LESS CHESTER)			ESS	Code: 359MSNLC Class: OIL						
Spacing Orders					Perforated I					
Order No Unit Size			Fro	m	То					
666867 640		640		7930		12895				
Acid Volumes					Fracture Tre					
NO ACID				257,102 BBLS TREATED FRAC WATER						
					11,133,248# P					
Formation		т	ор		Were open hole	logs run? No				
MISSISSIPPIAN (LESS CHESTER)				Were open hole logs run? No7930Date last log run:						
					Were unusual dr Explanation:	illing circums	tances enco	untered? No		

Other Remarks

OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED

Lateral Holes					
Sec: 36 TWP: 18N RGE: 7W County: KINGFISHER					
NW NW NE NW					
57 FNL 1541 FWL of 1/4 SEC					
Depth of Deviation: 7350 Radius of Turn: 455 Direction: 359 Total Length: 4965					
Measured Total Depth: 13005 True Vertical Depth: 7692 End Pt. Location From Release, Unit or Property Line: 57					

FOR COMMISSION USE ONLY

Status: Accepted

1144430