

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275880000

Completion Report

Spud Date: December 16, 2019

OTC Prod. Unit No.: 137-226972-0-0000

Drilling Finished Date: January 21, 2020

1st Prod Date: October 20, 2020

Completion Date: June 29, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FORREST 3-5-8-17XHW

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 5 2N 4W
NW NE SW SW
1000 FSL 700 FWL of 1/4 SEC
Latitude: 34.669581 Longitude: -97.648466
Derrick Elevation: 1226 Ground Elevation: 1196

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716715		703982	
	Commingled			703984	
				705233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54	J-55	1482		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12783		1490	SURFACE
PRODUCTION	5 1/2	23	P-110	22930		2395	8858

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22955

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 22, 2020	WOODFORD	169	64	5020	29704	488	FLOWING	5215	16/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
582660	640
603579	640
582855	640
716714	MULTIUNIT

Perforated Intervals

From	To
15740	16101
16133	21386
21415	22777

Acid Volumes

1124 BBLS 15% HCl

Fracture Treatments

299,291 BBLS FLUID & 11,705,515 LBS OF SAND

Formation	Top
WOODFORD MD	15740
WOODFORD TVD	15556

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 17 TWP: 2N RGE: 4W County: STEPHENS

NE NW SW NW

1545 FNL 367 FWL of 1/4 SEC

Depth of Deviation: 15147 Radius of Turn: 648 Direction: 181 Total Length: 7215

Measured Total Depth: 22955 True Vertical Depth: 15831 End Pt. Location From Release, Unit or Property Line: 367

FOR COMMISSION USE ONLY

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Status: Accepted