

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275890000

Completion Report

Spud Date: December 27, 2019

OTC Prod. Unit No.: 137-226976-0-0000

Drilling Finished Date: January 23, 2020

1st Prod Date: October 20, 2020

Completion Date: July 15, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FORREST 6-5-8-17XHW

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 5 2N 4W
SE NW SW SE
830 FSL 2135 FEL of 1/4 SEC
Latitude: 34.669034 Longitude: -97.639964
Derrick Elevation: 1216 Ground Elevation: 1186

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716720		703982	
	Commingled			703984	
				705233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1517		712	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12843		1487	3221
PRODUCTION	5 1/2	23	P-110	23075		1744	11815

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23075

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	WOODFORD	209	63	5178	24775	577	FLOWING	4712	24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
582660	640
603579	640
582855	640
716719	MULTIUNIT

Perforated Intervals

From	To
15379	16045
16082	21325
21352	22897

Acid Volumes

832 BBLS 15% HCl

Fracture Treatments

290,812 BBLS FLUID & 13,267,550 LBS OF SAND

Formation	Top
WOODFORD MD	15379
WOODFORD TVD	15201

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THE FINAL MULTIUNIT ORDER 716719 WILL NEED TO BE CORRECTED BY NPT.

Lateral Holes

Sec: 17 TWP: 2N RGE: 4W County: STEPHENS

SW NW SW NE

1721 FNL 2315 FEL of 1/4 SEC

Depth of Deviation: 14825 Radius of Turn: 7723 Direction: 181 Total Length: 7696

Measured Total Depth: 23075 True Vertical Depth: 15610 End Pt. Location From Release, Unit or Property Line: 1721

FOR COMMISSION USE ONLY

Status: Accepted

1145733