

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275900000

Completion Report

Spud Date: January 24, 2020

OTC Prod. Unit No.: 137-226977-0-0000

Drilling Finished Date: February 23, 2020

1st Prod Date: October 20, 2020

Completion Date: July 09, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FORREST 7-5-8-17XHW

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 5 2N 4W
SE NE SW SE
880 FSL 1615 FEL of 1/4 SEC
Latitude: 34.669252 Longitude: -97.638545
Derrick Elevation: 1192 Ground Elevation: 1162

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716722		703982	
	Commingled			703984	
				705233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1500		703	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12517		1499	2660
PRODUCTION	5 1/2	23	P-110	22643		1754	8218

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22643

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	WOODFORD	55	60	3056	55564	128	FLOWING	4877	18/64	

Completion and Test Data by Producing Formation									
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS			
Spacing Orders					Perforated Intervals				
Order No		Unit Size			From		To		
582660		640			15225		15819		
603579		640			15851		21131		
582855		640			21162		22512		
716721		MULTIUNIT							
Acid Volumes					Fracture Treatments				
825 BBLS 15% HCl					348,599 BBLS FLUID & 11,685, 400 LBS OF SAND				

Formation	Top
WOODFORD MD	15225
WOODFORD TVD	15083

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - FINAL ORDER 716721 MULTIUNIT WILL BE CORRECTED BY NPT.

Lateral Holes
Sec: 17 TWP: 2N RGE: 4W County: STEPHENS NW NE SW NE 1499 FNL 1668 FEL of 1/4 SEC Depth of Deviation: 14590 Radius of Turn: 710 Direction: 184 Total Length: 7418 Measured Total Depth: 22643 True Vertical Depth: 15423 End Pt. Location From Release, Unit or Property Line: 1499

FOR COMMISSION USE ONLY	
Status: Accepted	1145734