

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137275920000

Completion Report

Spud Date: November 27, 2019

OTC Prod. Unit No.: 137-226973-0-0000

Drilling Finished Date: February 25, 2020

1st Prod Date: October 20, 2020

Completion Date: July 30, 2020

Drill Type: HORIZONTAL HOLE

Well Name: FORREST 4-5-8-17XHW

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 5 2N 4W
NE NW SE SW
1000 FSL 1700 FWL of 1/4 SEC
Latitude: 34.669407 Longitude: -97.645139
Derrick Elevation: 1183 Ground Elevation: 1156

First Sales Date: 10/20/2020

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 268870
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-8870

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	716717		703984	
	Commingled			705233	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1468		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12746		1425	2762
PRODUCTION	5 1/2	23	P-110	22202		1850	10785

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22229

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 21, 2020	WOODFORD	205	63	6607	32229	1124	FLOWING	4778	24/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
603579	640	15700	20475		
582855	640	20504	22051		
716716	MULTIUNIT				
Acid Volumes		Fracture Treatments			
1284 BBLS 15% HCl		287,786 BBLS FLUID & 10.943,181 LBS OF SAND			

Formation	Top
WOODFORD MD	15700
WOODFORD TVD	15407

Were open hole logs run? No
 Date last log run:
 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 17 TWP: 2N RGE: 4W County: STEPHENS SE NW SE NW 1750 FNL 1685 FWL of 1/4 SEC Depth of Deviation: 15055 Radius of Turn: 14908 Direction: 179 Total Length: 6529 Measured Total Depth: 22229 True Vertical Depth: 15698 End Pt. Location From Release, Unit or Property Line: 1685

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<div>Status: Accepted</div> <div>1145731</div>