

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039226040000

Completion Report

Spud Date: June 13, 2022

OTC Prod. Unit No.: 039-230043-0-0000

Drilling Finished Date: July 31, 2022

1st Prod Date: January 23, 2023

Completion Date: December 05, 2022

Drill Type: HORIZONTAL HOLE

Well Name: KAISER VAUGH 3-35-2-11XHM

Purchaser/Measurer: ENERGY TRANSFER

Location: CUSTER 35 15N 14W
NW NE NW NE
310 FNL 1920 FEL of 1/4 SEC
Latitude: 35.73891 Longitude: -98.655884
Derrick Elevation: 1762 Ground Elevation: 1731

First Sales Date: 01/23/2023

Operator: CONTINENTAL RESOURCES INC 3186

PO BOX 268870
OKLAHOMA CITY, OK 73126-8870

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
733356	

Increased Density	
Order No	
726149	
733821	
733312	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K-55	105			0
SURFACE	13 3/8	55	J-55	1510		661	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10528		1195	3000
PRODUCTION	5 1/2	23	P-110ICY	28280		4302	24034

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 28280

Packer	
Depth	Brand & Type
N/A	N/A

Plug	
Depth	Plug Type
N/A	N/A

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 27, 2023	MISSISSIPPIAN	13	55	24188	1872626	1072	FLOWING	4435	28	6676

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
675112	640
676169	640
675113	640
733355	MULTIUNIT

Perforated Intervals

From	To
13193	18009
18044	23201
23237	28207

Acid Volumes

1813 BBLs 15% HCL

Fracture Treatments

678,058 BBLs FLUID & 29,725,767 LBS SAND

Formation	Top
MISSISSIPPI	12994

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 11 TWP: 14N RGE: 14W County: CUSTER

SW SE SW SE

166 FSL 1798 FEL of 1/4 SEC

Depth of Deviation: 12612 Radius of Turn: 676 Direction: 180 Total Length: 15087

Measured Total Depth: 28280 True Vertical Depth: 13621 End Pt. Location From Release, Unit or Property Line: 166

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1149704

Status: Accepted