

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073261650001

Completion Report

Spud Date: February 09, 2020

OTC Prod. Unit No.:

Drilling Finished Date: March 08, 2020

1st Prod Date:

Completion Date: April 14, 2020

Drill Type: STRAIGHT HOLE

Well Name: RED WINTER SWD 1

Purchaser/Measurer:

Location: KINGFISHER 7 17N 9W
SE SE SE NE
2500 FNL 250 FEL of 1/4 SEC
Latitude: 35.964337 Longitude: -98.193354
Derrick Elevation: 1178 Ground Elevation: 1158

First Sales Date:

Operator: OVERFLOW ENERGY STACK LLC 24235
PO BOX 354
111 S MAIN
BOOKER, TX 79005-0354

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	K-55	558		460	SURFACE
INTERMEDIATE	9 5/8	43.5	L-80	5642		1520	SURFACE
PRODUCTION	7	29	L-80	10290		1100	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 10310

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
9864	AS1X	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: SIMPSON				Code: 202SMPS			Class: COMM DISP		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
There are no Spacing Order records to display.				9900			9980		
				9996			10026		
				10040			10230		
Acid Volumes				Fracture Treatments					
9,000 GALLONS OF 20% HCL ACID				NONE					

Formation	Top
SIMPSON	9870

Were open hole logs run? Yes

Date last log run: March 25, 2020

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - UIC PERMIT #711441 OCC - DV TOOLS @ 3,500' & 5,500'

FOR COMMISSION USE ONLY
Status: Accepted
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