

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35137260490003

Completion Report

Spud Date: July 02, 2004

OTC Prod. Unit No.: 137-114668-0-0000

Drilling Finished Date: November 09, 2004

1st Prod Date: December 28, 2004

Amended

Completion Date: April 05, 2005

Amend Reason: DRILLED PLUGS AND COMMINGLED UPPER HOXBAR, MIDDLE HOXBAR, DEESE AND ATOKA PERFS

Recomplete Date: August 16, 2019

Drill Type: DIRECTIONAL HOLE

Min Gas Allowable: Yes

Well Name: DEFENDER 3-24

Purchaser/Measurer: ENABLE

Location: STEPHENS 24 2N 8W
S2 S2 NE SE
1120 FNL 660 FEL of 1/4 SEC
Latitude: 34.6275379 Longitude: -97.9861906
Derrick Elevation: 1285 Ground Elevation: 1256

First Sales Date: 3/12/2019

Operator: TERRITORY RESOURCES LLC 22388

1511 S SANGRE RD
STILLWATER, OK 74074

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		482088	
X	Commingled			711878	
				714428	
				506969	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	10 3/4	45.5	J55	1569		1055	SURFACE
INTERMEDIATE	7 5/8	39	Q125	12561		800	8550
PRODUCTION	4 1/2	15.1	P110	16550		765	11500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16550

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 20, 2019	UPPER HOXBAR	1.7	49.2	58	34730	4	PUMPING	1226		
Sep 20, 2019	MIDDLE HOXBAR			43		7	PUMPING			
Sep 20, 2019	DEESE GROUP			21			PUMPING			
Sep 20, 2019	ATOKA			9			PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MIDDLE HOXBAR				Code: 405HXBRM				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
699031		320		10460			10472			
Acid Volumes				Fracture Treatments						
750 GALS 10% NEFE & FLUSHED WITH 51 BBLs TREATED 2% KCL				FRAC'D WITH 3190 BBLs FRAC FLUID AND 162,600 LBS SAND						
Formation Name: UPPER HOXBAR				Code: 405HXBRU				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
699031		320		10284			10368			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC'D WITH 4057 BBLs FRAC FLUID AND 220,640 LBS SAND						
Formation Name: UPPER HOXBAR				Code: 405HXBRU				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
699031		320		10286			10296			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				FRAC'D WITH 1389 BBLs FRAC FLUID AND 60,400 LBS 30/70 SLC RESIN COATED SAND						

Formation Name: DEESE GROUP		Code: 404DEEGP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
437029	320	13278	14210
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		FRAC'D WITH A TOTAL OF 3320 BBLS FRAC FLUID AND 40 LBS ZIRC AND 284,000 LBS 20/40 SAND ISP AND 209 TONS CO2	

Formation Name: ATOKA		Code: 403ATOK	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
437029	320	15250	16286
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		FRAC'D WITH A TOTAL OF 5696 BBLS FRAC FLUID 45 LBS GEL AND 272,000 LBS 20/40 SAND ISP AND 134 TONS CO2	

Formation Name: COMMINGLE ALL ZONES		Code:	Class: GAS
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Formation	Top
UPPER CISCO	6301
MIDDLE CISCO	8746
LOWER CISCO	9112
UPPER HOXBAR	10131
MIDDLE HOXBAR	10400
LOWER HOXBAR	10700
DEESE GROUP	12443
ATOKA	14495

Were open hole logs run? Yes
Date last log run: November 05, 2004

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIE COMPETION INTERVAL IN ALL ZONES IS ON PATTERN AS TESTIFIED TO IN LOCATION EXCEPTION 499177. THEREFORE NO LOCATION EXCEPTION NEEDED.
OCC - ORDERS 711878 AND 714428 ARE CHANGE OF OPERATORS FOR THE INCRESED DENSITY ORDERS 482088 AND 506969

Bottom Holes

Sec: 24 TWP: 2N RGE: 8W County: STEPHENS

SE NW SE SE

931 FSL 702 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 16550 True Vertical Depth: 16263 End Pt. Location From Release, Unit or Property Line: 702

FOR COMMISSION USE ONLY

Status: Accepted

1145692

10/1/2019
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Oil & Gas Conservation Division
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**1002A
Addendum**

API No.: 137260490003

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Depth	Brand & Type
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Plug	
Depth	Plug Type
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