

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35093252650001

**Completion Report**

Spud Date: June 11, 2022

OTC Prod. Unit No.: 093-228137-0-0000

Drilling Finished Date: July 10, 2022

1st Prod Date: August 17, 2022

**Amended**

Completion Date: August 17, 2022

Amend Reason: OCC - CORRECTION NO OPEN HOLE LOGS RUN

**Drill Type: HORIZONTAL HOLE**

Well Name: DERRICK 35-1H

Purchaser/Measurer: TARGA PIPELINE

Location: MAJOR 35 20N 15W  
NW NE NE NE  
215 FNL 580 FEL of 1/4 SEC  
Latitude: 36.172797 Longitude: -98.762195  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 08/19/2022

Operator: COMANCHE EXPLORATION CO LLC 20631

6520 N WESTERN AVE STE 300  
OKLAHOMA CITY, OK 73116-7334

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729402		722490	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			150		10	
SURFACE	9.625	36	J-55	814		360	SURFACE
INTERMEDIATE	7	26	P-110	8490		255	4594
PRODUCTION	4.50	13.50	P-110	13852		445	7420

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 13852**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2022	MISSISSIPPI LIME	192	35.2	273	1421	2872	FLOWING		52/64	

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

#### Spacing Orders

Order No	Unit Size
643721	480
715059	160
729401	MULTIUNIT

#### Perforated Intervals

From	To
9295	12632
12674	13819

#### Acid Volumes

105,084 GALLONS HCl 15%
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#### Fracture Treatments

6,964,500 POUNDS PROPPANTS 11,770,248 GALLONS SLICKWATER
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Formation	Top
MISSISSIPPI LIME	9127

Were open hole logs run? No

Date last log run: June 23, 2022

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - CORRECTION NO OPEN HOLE LOGS RUN  
OCC - SPACING ORDER 643721 CEATED AN IRREGUAR 480 ACRE UNIT COMPRISING N2 & N2S2 OF SECTION 35-T20N-R15W.  
OCC - SPACING ORDER 715059 CREATED AN IRREGULAR 160 ACRE UNIT COMPRISING S2 S2 SECTION 35-T20N-R15W.

#### Lateral Holes

Sec: 0 TWP: 0 RGE: 0 County: NOT DENOTED

0 FL 0 FL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 0 True Vertical Depth: 0 End Pt. Location From Release, Unit or Property Line: 0

#### FOR COMMISSION USE ONLY

1148685

Status: Accepted