Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123238820002 **Completion Report** Spud Date: April 05, 2018

OTC Prod. Unit No.: 123-223424 Drilling Finished Date: April 11, 2018

1st Prod Date: April 24, 2018

Amended Completion Date: April 23, 2018

Recomplete Date: March 24, 2023

First Sales Date:

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: BRAUM 5-9 Purchaser/Measurer:

PONTOTOC 9 5N 4E Location:

SE SE NW NE 1155 FNL 1485 FEL of 1/4 SEC

Amend Reason: RECOMPLETION TO SENORA FORMATION

Latitude: 35.923833 Longitude: -96.882583 Derrick Elevation: 1003 Ground Elevation: 988

Operator: GULF EXPLORATION LLC 20983

9701 N BROADWAY EXT

OKLAHOMA CITY, OK 73114-6316

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
681628

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16	44	A-242	40	500	6	SURFACE	
SURFACE	8 5/8	24	J-55	168	1000	150	SURFACE	
PRODUCTION	5 1/2	17	N-80	3370	200	280	1870	

				Liner					
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
There are no Liner records to display.									

Total Depth: 3400

Packer					
Depth	Brand & Type				
There are no Packer records to display.					

Plug					
Depth	Plug Type				
2820	CIBP				

Initial Test Data

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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Apr 03, 2023	SENORA	9.6	34			1	PUMPING	84		

Completion and Test Data by Producing Formation

Formation Name: SENORA

Code: 404SNOR

Class: OIL

Spacing Orders						
Order No	Unit Size					
671554	40					

Perforated Intervals				
From	То			
2592	2606			

Acid Volumes 1,000 GALLONS 7.5%

Fracture Treatments

22,756 GALLONS 30 POUNDS LINEAR GEL, 29,161
POUNDS 16/30

Formation	Тор
SENORA	2562

Were open hole logs run? Yes Date last log run: April 10, 2018

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

BY OPERATOR- YES, THE OPEN HOLE LOGS WERE SENT AT THE TIME THE WELL WAS DRILLED.

FOR COMMISSION USE ONLY

1149900

Status: Accepted

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