

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081243210000

Completion Report

Spud Date: November 11, 2021

OTC Prod. Unit No.: 081-227532-0-0000

Drilling Finished Date: December 04, 2021

1st Prod Date: February 25, 2022

Completion Date: February 22, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DART 1-31 HP

Purchaser/Measurer: SCISSORTAIL ENERGY LLC

Location: LINCOLN 32 14N 5E
SW SW SW SW
112 FSL 150 FWL of 1/4 SEC
Latitude: 35.6376 Longitude: -96.80402
Derrick Elevation: 849 Ground Elevation: 833

First Sales Date: 02/25/2022

Operator: PRAIRIE GAS COMPANY OF OKLAHOMA LLC 24073

2250 E 73RD ST STE 500
TULSA, OK 74136-6834

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	722763		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	418		220	SURFACE
PRODUCTION	5 1/2 & 7	17, 26	N-80	7952		900	4000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 8084

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	PRUE			2109		3223	PUMPING	120	64	250

Completion and Test Data by Producing Formation

Formation Name: PRUE

Code: 404PRUE

Class: GAS

Spacing Orders

Order No	Unit Size
720383	320

Perforated Intervals

From	To
4294	7917

Acid Volumes

9,534 GALLONS

Fracture Treatments

1,587,310 POUNDS PROPPANT 20,147 BARRELS OF 25 POUND LINEAR & XLINK GEL
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Formation	Top
PRUE	3557
OSWEGO	3542
CHECKERBOARD	2702
HOGSHOOTER	2403

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: PIPE STUCK DURING DRILLING AT 8084' MEASURED DEPTH. CUT OFF LEFT BOTTOM HOLE ASSEMBLY IN THE HOLE (APPROX. 129').

Other Remarks

PROD CSG 7" TO 5 1/2" W/ CROSSOVER @ 3,697'.
FRAC JOB REPORTED TO FRAC FOCUS ON 03-14-22.
LANDING POINT @ 4118' MD & 3610' TVD; TOP PERF @ 4294' MD & BOTTOM PERF @ 7917' MD.

Lateral Holes

Sec: 31 TWP: 14N RGE: 5E County: LINCOLN

SE SW NW NE

1061 FNL 535 FWL of 1/4 SEC

Depth of Deviation: 2600 Radius of Turn: 1012 Direction: 343 Total Length: 3934

Measured Total Depth: 8084 True Vertical Depth: 3607 End Pt. Location From Release, Unit or Property Line: 535

FOR COMMISSION USE ONLY

Status: Accepted

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