

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017256680001

**Completion Report**

Spud Date: May 12, 2021

OTC Prod. Unit No.:

Drilling Finished Date: July 07, 2021

1st Prod Date:

Completion Date: December 22, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: PETERS 1407 2H-15X

Purchaser/Measurer:

Location: CANADIAN 15 14N 7W  
NW NE NE NW  
300 FNL 2300 FWL of 1/4 SEC  
Latitude: 35.6959 Longitude: -97.933213  
Derrick Elevation: 1191 Ground Elevation: 1161

First Sales Date:

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	691037		715404			
	Commingled	691446		715405			
		716424		690775			
		694314		690776			
		716469					

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1468		710	SURFACE
PRODUCTION	5 1/2	20	P110	19625		2580	974

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 19655**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		8500	BRIDGE PLUG

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: DRY

Spacing Orders	
Order No	Unit Size
621416	640

Perforated Intervals	
From	To
19364	19549

Acid Volumes
There are no Acid Volume records to display.

Fracture Treatments
5,832 GALLONS FRAC FLUID & SOME SAND.

Formation	Top
WOODFORD	8877

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL HAS BEEN TA'D TO GIVE GEOLOGY TIME TO EVALUATE UPHOLE POTENTIAL. SEE COPY OF FORM 1003A WHICH HAS BEEN SUBMITTED TO THE OCC AND IS NOW IN THE HANDS WITH THE STAFF IN THE KINGFISHER OFFICE.

Lateral Holes
Sec: 22 TWP: 14N RGE: 7W County: CANADIAN  SW SW SE SW  86 FSL 1486 FWL of 1/4 SEC  Depth of Deviation: 8535 Radius of Turn: 477 Direction: 185 Total Length: 10268  Measured Total Depth: 19655 True Vertical Depth: 9066 End Pt. Location From Release, Unit or Property Line: 86

FOR COMMISSION USE ONLY
Status: Accepted
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