

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051248730000

Completion Report

Spud Date: November 19, 2021

OTC Prod. Unit No.: 051-227707-0-0000

Drilling Finished Date: January 16, 2022

1st Prod Date: February 27, 2022

Completion Date: February 11, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROBERT KALSU 0806 23-14-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 23 8N 6W
NW NE NE SE
2392 FSL 360 FEL of 1/4 SEC
Latitude: 35.15230577 Longitude: -97.7951081
Derrick Elevation: 0 Ground Elevation: 1275

First Sales Date: 2/27/22

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	723988		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J55	533	1130	378	SURFACE
INTERMEDIATE	9 5/8	36	J55	1504	4230	421	SURFACE
INTERMEDIATE	7	29	P-110	10974	9580	665	10807
PRODUCTION	4.5	13.5	P-110	19755	11600	676	10722

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19728

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 15, 2022	MISSISSIPPIAN	242	43	446	1838	3097	FLOWING	1616	34	771

Completion and Test Data by Producing Formation															
Formation Name: MISSISSIPPIAN	Code: 359MSSP	Class: OIL													
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Formation	Top
MISSISSIPPIAN	11445

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 14 TWP: 8N RGE: 6W County: GRADY NW NE NE NE 116 FNL 467 FEL of 1/4 SEC Depth of Deviation: 11073 Radius of Turn: 400 Direction: 357 Total Length: 8044 Measured Total Depth: 19728 True Vertical Depth: 11168 End Pt. Location From Release, Unit or Property Line: 116

FOR COMMISSION USE ONLY	
Status: Accepted	1147668