

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123073020003

Completion Report

Spud Date: February 23, 1936

OTC Prod. Unit No.:

Drilling Finished Date: April 05, 1936

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION; UPDATE FORMATIONS AND PERFS

Completion Date: April 05, 1936

Recomplete Date: March 27, 2021

Drill Type: SERVICE WELL

SERVICE WELL

Well Name: EAST FITTS UNIT 22-3A

Purchaser/Measurer:

Location: PONTOTOC 27 2N 7E
SW SE NW
330 FNL 330 FEL of 1/4 SEC
Latitude: 34.6154044 Longitude: -96.5591193
Derrick Elevation: 690 Ground Elevation: 673

First Sales Date:

Operator: CITATION OIL & GAS CORPORATION 14156

14077 CUTTEN RD
HOUSTON, TX 77069-2212

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48	H-40	613		400	SURFACE
PRODUCTION	9 5/8	40	J-55	3733		1300	292

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4290

Packer	
Depth	Brand & Type
2267	AS1-X

Plug	
Depth	Plug Type
4058	PBTD
3980	PBTD
3972	UNKNOWN 06/1991

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: CROMWELLCode: 402CMWLClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			2342				2789			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: MAYESCode: 353MYESClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			2789				3115			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: WOODFORDCode: 319WDFDClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			3115				3248			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							
Formation Name: HUNTONCode: 269HNTNClass: INJ										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			3248				3588			
Acid Volumes			Fracture Treatments							
NO ADDITIONAL TREATMENT			NO ADDITIONAL TREATMENT							

Formation Name: SYLVAN		Code: 203SLVN		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		3572	3702		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation Name: VIOLA		Code: 202VIOL		Class: INJ	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
There are no Spacing Order records to display.		3702	3733		
Acid Volumes		Fracture Treatments			
NO ADDITIONAL TREATMENT		NO ADDITIONAL TREATMENT			

Formation	Top
WAPANUCKA LIME	2245
UNION VALLY LIME	2410
CROMWELL	2425
CROMWELL SHALE	2565
CANEY SHALE	2585
MAYES	2789
WOODFORD SHALE	3078
HUNTON	3248
SYLVAN SHALE	3572
VIOLA	3702

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
UIC PERMIT #2002980040 OCC - VIOLA OPEN HOLE FROM 3,733 - 3,972' OCC - SURFACE CASING CEMENT TOP BASED ON A WELLBORE DIAGRAM SUPPLIED BY THE OPERATOR

FOR COMMISSION USE ONLY	
Status: Accepted	1146281