

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35071248310002

Completion Report

Spud Date: October 18, 2018

OTC Prod. Unit No.: 071-225001-0-0000

Drilling Finished Date: October 27, 2018

1st Prod Date: January 04, 2019

Completion Date: December 30, 2018

Drill Type: STRAIGHT HOLE

Well Name: NEAL (NEIL 1) 1

Purchaser/Measurer:

Location: KAY 14 27N 3E
E2 NW SE SW
990 FSL 1931 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1073

First Sales Date:

Operator: STORMY 8 OPERATING LLC 23595
PO BOX 696
369145 E KEYSTONE KYS
CLEVELAND, OK 74020-0696

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			350		200	SURFACE
PRODUCTION	5 1/2			3525		580	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3600

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2018	RED FORK	6				300	PUMPING	1800	11/32	20

Completion and Test Data by Producing Formation

Formation Name: RED FORK

Code: 404RDFK

Class: OIL

Spacing Orders

Order No	Unit Size
NO SPACING	

Perforated Intervals

From	To
3316	3359

Acid Volumes

750 GALLONS 15% FE ACID

Fracture Treatments

21,000 POUNDS SAND, 25 GALLONS KCL, 620 BARRELS H2O, 500 POUNDS GEL, 25 GALLONS CSA, 40 POUNDS BREAKER, 30 GALLONS XL1, 30 GALLONS XLII

Formation	Top
UPPER LAYTON	2390
LOWER LAYTON	2670
CHECKERBOARD LIME	3000
CLEVELAND	3040
BIG LIME	3144
RED FORK	3454

Were open hole logs run? Yes

Date last log run: October 25, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OPERATOR SET DV TOOL IN 5 1/2" CASING AT 2,438' AND LIFTED CEMENT TO SURFACE.

FOR COMMISSION USE ONLY

1141953

Status: Accepted

API NO. 071-24831
OTC PROD. UNIT NO. 071-225001

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 28 2019

Oklahoma Corporation
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

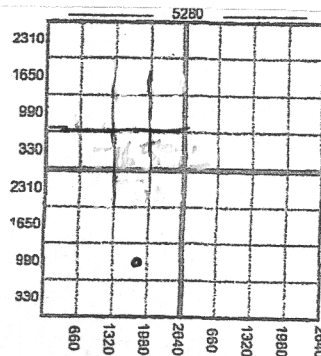
TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kay SEC 14 TWP 27N RGE 3E
LEASE NAME Neil WELL NO. 1
E/2 1/4 NW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1931
ELEVATION Derrick FL Ground 1073' Latitude (if known) 36°48'48.5"N Longitude (if known) 96°57'09.1"W
OPERATOR NAME Stormy 8 Operating, LLC OTC/OCC OPERATOR NO. 23595 0
ADDRESS PO Box 696
CITY Cleveland STATE OK ZIP 74020

SPUD DATE 10-18-2018
DRLG FINISHED DATE 10-27-2018
DATE OF WELL COMPLETION 12-30-2018
1st PROD DATE 01-04-2019
RECOMP DATE



LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
☐ COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	<u>8 5/8</u>			<u>350</u>		<u>200</u>	<u>surface</u>
INTERMEDIATE							
PRODUCTION	<u>5 1/2</u>			<u>3525</u>		<u>580</u>	<u>surface</u>
LINER							
				TOTAL DEPTH	<u>3600</u>		

PACKER @ none BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

TOTAL DEPTH

PACKER @ BRAND & TYPE

PLUG @

TYPE

PLUG @

TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Redfork
SPACING & SPACING ORDER NUMBER 20 Acre no spacing
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc Oil & Gas
PERFORATED INTERVALS 3316
3359
ACID/VOLUME 1.50 gal 15% FE ACID
FRACTURE TREATMENT (Fluids/Prop Amounts) 21,000 lbs sand 25 Gal KCL 620 bbl H2O
500 lbs gel 25 Gal CSA
40 lbs Breaker 30 Gal XL1 30 Gal XLII

Min Gas Allowable

(165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable

(165:10-13-3)

INITIAL TEST DATE 11-16-18
OIL-BBL/DAY 6 bbl
OIL-GRAVITY (API) Well Logs
GAS-MCF/DAY Well Logs trace
GAS-OIL RATIO CU FT/BBL 2%
WATER-BBL/DAY 300
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE 1800 lbs
CHOKE SIZE 11/32
FLOW TUBING PRESSURE 20 lbs

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Ann Copple

SIGNATURE

PO Box 606

ADDRESS

Ann Copple

NAME (PRINT OR TYPE)

Cleveland

CITY

OK

STATE

74020

ZIP

1-23-19

DATE

(918) 520-0802

PHONE NUMBER

ann@discoverydrillingok.com

EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Upper Layton	2,390
Lower Layton	2,670
Checkerboard Lime	3000
Cleveland	3,040
Big Lime	3,144
Red Fork	3,454

LEASE NAME Daniel & Geneva Kimmell Neil #1WELL NO. 1

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run?

☒ yes ☐ no

Date Last log was run

10-25-2018Was CO₂ encountered?☐ yes ☒ no at what depths? _____Was H₂S encountered?☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered?

☐ yes ☒ no

If yes, briefly explain below:

Other remarks:

Operator set DV tool in 5 1/2" casing at 2438' and lifted cement to surface

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		
Measured Total Depth	True Vertical Depth		
Feet From 1/4 Sec Lines			
FSL			
FWL			
BHL From Lease, Unit, or Property Line:			