

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049252030001

Completion Report

Spud Date: June 13, 2018

OTC Prod. Unit No.: 049-224208

Drilling Finished Date: August 18, 2018

1st Prod Date: October 05, 2018

Completion Date: September 23, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CAMPOLINA 1-29-20USH

Purchaser/Measurer: WOODFORD EXPRESS

Location: GARVIN 29 4N 4W
NE SE SW SW
550 FSL 1160 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1133

First Sales Date: 10/05/2018

Operator: RIMROCK RESOURCE OPERATING LLC 23802

20 E 5TH ST STE 1300
TULSA, OK 74103-4462

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692586		681042	
	Commingled			684477	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1533		815	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11112		1510	2467
PRODUCTION	5 1/2	20	DWC	21082		1750	11114

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21100

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 13, 2018	SYCAMORE	214	50	621	2902	576	PUMPING	1120	64/64	250

Completion and Test Data by Producing Formation

Formation Name: SYCAMORE

Code: 352SCMR

Class: OIL

Spacing Orders

Order No	Unit Size
662776	640
665590	640
692585	MULTIUNIT

Perforated Intervals

From	To
15985	20871

Acid Volumes

15,500 GALLONS 15% HCL

Fracture Treatments

274,000 BARRELS, 10,268,000 POUNDS PROPPANT

Formation	Top
CHECKERBOARD	8172
GIBSON	8829
HART	9090
OSBORN	9561
CUNNINGHAM	10821
SPRINGER SILT	12070
CANEY	13197
MAYES	13268
SYCAMORE	13316
WOODFORD	13658

Were open hole logs run? Yes

Date last log run: July 20, 2018

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 20 TWP: 4N RGE: 4W County: GARVIN

SE SE SW NW

2526 FNL 7835 FWL of 1/4 SEC

Depth of Deviation: 13265 Radius of Turn: 477 Direction: 355 Total Length: 7835

Measured Total Depth: 21100 True Vertical Depth: 12239 End Pt. Location From Release, Unit or Property Line: 1115

FOR COMMISSION USE ONLY

API NO. 049-25203
OTC PROD. 049-224208
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED

JAN 18 2019

Oklahoma Corporation
Commission

Form 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

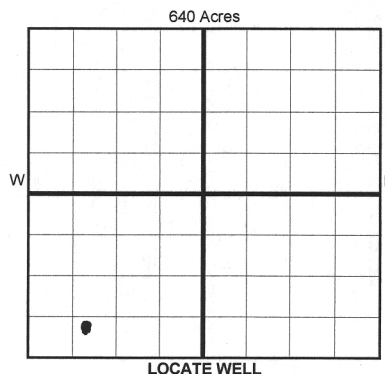
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garvin	SEC	29	TWP	4N	RGE	4W	
LEASE NAME	Campolina			WELL NO.	1-29-20ush			
NE 1/4 SE 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	550	FWL 1/4 SEC	1160			DATE OF WELL COMPLETION	9/23/2018
ELEVATION	Ground	1133	Latitude (if known)				Longitude (if known)	
OPERATOR NAME	Rimrock Resource Operating, LLC			OTC/OCC OPERATOR NO.	23802			
ADDRESS	20 East 5th Street, Suite 1300							
CITY	Tulsa	STATE	OK	ZIP	74103			



LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	54.5#	J-55	1,533'		815	Surf.
INTERMEDIATE	9 5/8	40#	P-110	11,112'		1510	2,467'
PRODUCTION	5 1/2	20#	DWC	21,082'		1750	11,114'
LINER							
						TOTAL DEPTH	21,100'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Sycamore		
SPACING & SPACING ORDER NUMBER	#665590 \ 640 ac.	#662776 \ 640 ac.	#686433 (mult. unit)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil		
PERFORATED INTERVALS	15,985' - 20,871' OA		
ACID/VOLUME	15,500 gals. 15% Hcl		
FRACTURE TREATMENT (Fluids/Prop Amounts)	274,000 bbls & 10,268,000# prop.		



Min Gas Allowable (165-10-17-7)

Gas Purchaser/Measurer
First Sales Date

Woodford Express
10/5/2018

INITIAL TEST DATA

INITIAL TEST DATE	12/13/2018
OIL-BBL/DAY	214
OIL-GRAVITY (API)	50.0
GAS-MCF/DAY	621
GAS-OIL RATIO CU FT/BBL	2902:1
WATER-BBL/DAY	576
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	1120#
CHOKE SIZE	64/64"
FLOW TUBING PRESSURE	250#

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paulette Kadow
SIGNATURE
20 East 5th Street, Suite 1300
ADDRESS
Tulsa
CITY
OK
STATE
74103
ZIP
1/16/2019
DATE
918-301-4717
PHONE NUMBER
pkadow@rimrockresource.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Checkerboard	8,172'
Gibson	8,829'
Hart	9,090'
Osborn	9,561'
Cunningham	10,821'
Springer Silt	12,070'
Caney	13,197'
Mayes	13,268'
Sycamore	13,316'
Woodford	13,658'

LEASE NAME Campolina WELL NO. 1-29-20USH

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run? ☒ yes ☐ no

Date Last log was run 7/20/2018

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below _____

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY						
20	4N	4W	Garvin						
Spot Location	SE 1/4	SE 1/4	SW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FNL	2526'	FWL	1115'
Depth of Deviation	13,265'		Radius of Turn	477	Direction	355	Total Length	7,835'	
Measured Total Depth	21,100'		True Vertical Depth	12,239'		BHL From Lease, Unit, or Property Line:			1115'

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			