

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35147018460001

Completion Report

Spud Date: April 22, 1955

OTC Prod. Unit No.: N/A

Drilling Finished Date: May 17, 1955

Amended

1st Prod Date: May 17, 1955

Amend Reason: CORRECT SPOT CALL AND FOOTAGES / CONVERT TO DISPOSAL

Completion Date: May 17, 1955

Recomplete Date: January 15, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FLANAGAN 1-A

Purchaser/Measurer:

Location: WASHINGTON 23 25N 12E
NE NE SE SW
1005 FSL 165 FWL of 1/4 SEC
Latitude: 36.37453 Longitude: -96.0007
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: L & L PRODUCERS 2737
PO BOX 215
1420 N CANEY ST
COPAN, OK 74022-0215

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7	16	N/A	92		18	SURFACE
PRODUCTION	4.5	11	N/A	1358		155	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1358

Packer	
Depth	Brand & Type
1328	BAKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: BARTLESVILLE

Code: 404BRVL

Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		1342	1352
Acid Volumes		Fracture Treatments	
250 GALLONS 15%		BRAKE DOWN 100 PSI	

Formation	Top
BARTLESVILLE SAND	1340

Were open hole logs run? No

Date last log run: July 19, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

PERMIT NUMBER 1901290002. THERE WAS AN ADDITIONAL 10 SACKS OF CEMENT CIRCULATED ON THE BACKSIDE OF 4 1/2" CASING TO SURFACE WHERE WE WERE NOT SEEING ANY CEMENT FROM BONDING LOG FROM 58' UP TO TOP OF SURFACE, ORIGINAL CEMENT REPORT ATTACHED TO 1002A, FOR TRUE BOND FROM BOTTOM OF HOLE TO SURFACE ON ADVICE AND REQUEST OF WELL LOGGER. THE WESTERN PART OF SECTION 23 HAS ONLY 380' UNTIL OSAGE COUNTY BEGINS (OCC - THIS MEANS THE ONLY PART OF THE W/2 OF THE SECTION 23 IS APPROX.E/2 E/2 W/2). THE WELL IS LOCATED 165' FROM THAT LINE AND 1,005' FROM THE SOUTH LINE THE SW PART OF THE SECTION.

FOR COMMISSION USE ONLY

1141925

Status: Accepted

RECEIVED

JAN 22 2019

Form 1002A

Rev. 2009

API NO. 147-01846

OTC PROD. UNIT NO. NA

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Oklahoma Corporation
Commission

☐ ORIGINAL
☒ AMENDED (Reason)

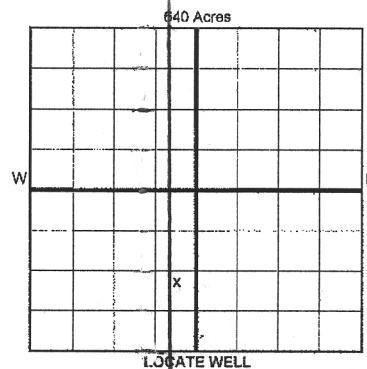
correct spot call and
convert to
FOOTAGES/DISPOSAL WELL

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 4/22/55
DRLG FINISHED DATE 5/17/55
DATE OF WELL COMPLETION 5/17/55
1st PROD DATE 5/17/55
RECOMP DATE 1/15/19
Longitude (if known) -96.0007

COUNTY WASHINGTON SEC 23 TWP 25N RGE 12E
LEASE NAME FLANAGAN
WELL NO. 1-A
FSL OF 1/4 SEC 1005 FWL OF 1/4 SEC 165
ELEVATION Derrick FL Ground Latitude (if known) 36.37453
OPERATOR NAME L & L PRODUCERS OTC/OCC OPERATOR NO. 2737
ADDRESS P.O. BOX 215
CITY COPAN STATE OK ZIP 74022



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"	#16	NA	92'		18	SURFACE
INTERMEDIATE							
PRODUCTION	4.5"	#11	NA	1358'		155	SURFACE
LINER							
				TOTAL DEPTH	1358'		

PACKER @ 1328' BRAND & TYPE BAKER PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	BARTLESVILLE	404 BRVL					
SPACING & SPACING ORDER NUMBER	NA						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISPOSAL						
PERFORATED INTERVALS	1342'-1352'						
ACID/VOLUME	250 GAL / 15%						
FRACTURE TREATMENT (Fluids/Prop Amounts)	BRAKE DOWN						
	100 PSI						

☐ Min Gas Allowable (165:10-17-7)
OR
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	NA						
OIL-BBL/DAY	NA						
OIL-GRAVITY (API)	NA						
GAS-MCF/DAY	NA						
GAS-OIL RATIO CU FT/BBL	NA						
WATER-BBL/DAY	NA						
PUMPING OR FLOWING	NA						
INITIAL SHUT-IN PRESSURE	NA						
CHOKE SIZE	NA						
FLOW TUBING PRESSURE	NA						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE David Bird David Bird, dba L & L Producers DATE 1/15/2019 PHONE NUMBER 620-205-0308
P.O. Box 215 ADDRESS CITY COPAN STATE OK ZIP 74022 EMAIL ADDRESS dbird@indyschools.com

see remarks on location

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 1-A

NAMES OF FORMATIONS	TOP
BARTLESVILLE SAND	1340'-56'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ___ yes X no

Date Last log was run 7/19/2017

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks: Permit 1901290002. There was an additional 10 sacks of cement circulated on the backside of 41/2" casing to surface where we were not seeing any cement from bonding log from 58' up to top of surface, original cement report attached to 1002A, for true bond from bottom of hole to surface on advice and request of well logger.

The Western part of Section 23 has only 380' until Osage County begins. The well is located 165' from that line and 1005' from the South line the SW part of the section.

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four equal quadrants by a thick vertical line and a thick horizontal line. The top-left quadrant is shaded gray. The text '640 Acres' is written in the top-left corner of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			