

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037294110000

Completion Report

Spud Date: December 12, 2018

OTC Prod. Unit No.: 037-224886-0-0000

Drilling Finished Date: December 22, 2018

1st Prod Date: January 24, 2019

Completion Date: January 24, 2019

Drill Type: STRAIGHT HOLE

Well Name: DEEP FORK 7

Purchaser/Measurer:

Location: CREEK 25 14N 7E
SE NE NE NW
495 FNL 2475 FWL of 1/4 SEC
Derrick Elevation: 843 Ground Elevation: 833

First Sales Date:

Operator: RESERVE MANAGEMENT INC 16003
PO BOX 5755
9 KIPLING CIRCLE
BELLA VISTA, AR 72714-0755

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	685971		There are no Increased Density records to display.	
	Commingled				

Casing and Cement								
Type		Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE		8 5/8	22	LS	330	4000	200	SURFACE
PRODUCTION		5 1/2	16	LS	4166	4000	240	2700

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4166

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 24, 2019	WILCOX	4	38			50	PUMPING	200		

Completion and Test Data by Producing Formation			
Formation Name: WILCOX		Code: 202WLCX	Class: OIL
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
201172	40	4023	4026
Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
TONKAWA	725
LAYTON	1360
CLEVELAND	1730
SKINNER	2660
RED FORK	2995
DUTCHER	3420
CANEY	3460
WILCOX	4000

Were open hole logs run? Yes
Date last log run: January 08, 2019

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141956

API NO. 037 29411
OTC PROD. UNIT NO. 16003

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 29 2019

Oklahoma Corporation
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CREEK SEC 25 TWP 4N RGE 7E
LEASE NAME DEEP FORK
SE 1/4 NE 1/4 NE 1/4 NW 1/4 E 1/4 SE 1/4 SW 1/4
ELEVATION 843 Ground 833
OPERATOR NAME Reserve Management, INC
ADDRESS P.O. Box 5755
CITY Bella Vista STATE AR ZIP 72714

SPUD DATE 12-12-18
DRLG FINISHED DATE 12-22-18
DATE OF WELL COMPLETION 1-24-19
1st PROD DATE 1-24-19
RECOMP DATE
Longitude (if known)

640 Acres
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 685971
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	22	LS	330	4600	200	Surface
INTERMEDIATE							
PRODUCTION	5 1/2	14	LS	4166	4000	240	2700
LINER							
TOTAL DEPTH							4166

PACKER @ BRAND & TYPE

PLUG @ TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Wilcox
SPACING & SPACING ORDER NUMBER 201172 (40)
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL
PERFORATED INTERVALS 4023 4026
ACID/VOLUME none
FRACTURE TREATMENT (Fluids/Prop Amounts) none

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐ OR
Oil Allowable (165:10-13-3)

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE 1-24-19
OIL-BBL/DAY 4
OIL-GRAVITY (API) 38
GAS-MCF/DAY 0
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY 50
PUMPING OR FLOWING Pumping
INITIAL SHUT-IN PRESSURE 200 lbs
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE John J. Elias
P.O. Box 5755, Bella Vista, AR 72714
ADDRESS CITY STATE ZIP
DATE 1-24-19 PHONE NUMBER 918-625-9894
EMAIL ADDRESS jjelias68@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
1. Tonkawa	725
2 Layton	1360
3 Cleveland	1730
4 Skinner	2660
5 Red Fork	2995
6 Dutcher	3420
7 Caney	3460
8 Wilcox	4000

LEASE NAME DEEP FORK WELL NO. 7

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____ DISAPPROVED _____	2) Reject Codes _____

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>1-8-2019</u>
Was CO ₂ encountered?	____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered? If yes, briefly explain below	____ yes <input checked="" type="checkbox"/> no

Other remarks: _____

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		FSL	
		FWL	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		FSL	
		FWL	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		FSL	
		FWL	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
		BHL From Lease, Unit, or Property Line:	
		FSL	
		FWL	

John Chat 1-24-19