

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35111248920001

Completion Report

Spud Date: February 01, 1984

OTC Prod. Unit No.:

Drilling Finished Date: February 07, 1984

Amended

1st Prod Date: February 16, 1984

Amend Reason: CONVERT TO DISPOSAL WELL

Completion Date: February 15, 1984

Recomplete Date: December 20, 2018

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: PIPCO 1

Purchaser/Measurer:

Location: OKMULGEE 36 15N 11E
SE NW NW SE
2240 FSL 600 FWL of 1/4 SEC
Derrick Elevation: 768 Ground Elevation: 761

First Sales Date:

Operator: C & T ENERGY LLC 20636

21735 BALD HILL RD
MORRIS, OK 74445-2667

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			200		100	SURFACE
PRODUCTION	5 1/2			2844		175	1724

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2844

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2242	ARROW	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: DUTCHER Code: 403DTCR Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2292	2302

Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation Name: WILCOX Code: 202WLCX Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		2840	2845

Acid Volumes		Fracture Treatments	
NONE		NONE	

Formation	Top
REFER TO ORIGINAL COMPLETION REPORT	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CONVERTED TO DISPOSAL WELL PER UIC PERMIT NUMBER 1903400057

FOR COMMISSION USE ONLY	
Status: Accepted	1141950

API NO. 111-24892
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 28 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Convert

Changed to disp well

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY OKMULGEE SEC 36 TWP 15N RGE 11E
LEASE NAME PIPCO WELL NO. 1
SE 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2240 FWL OF 1/4 SEC 600
ELEVATION 768 Ground 761 Latitude (if known) Longitude (if known)
OPERATOR NAME C&T ENERGY LLC OTC/OCC OPERATOR NO. 20636
ADDRESS 21735 BALD HILL RD
CITY MORRIS STATE OK ZIP 74445

SPUD DATE 2/1/1984
DRLG FINISHED DATE 2/7/1984
DATE OF WELL COMPLETION 2/15/1984
1st PROD DATE 2/16/1984
RECOMP DATE 12/20/2018

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8"			200 FT		100	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2"			2844 FT		175	1724
LINER							

PACKER @ 2,242 BRAND & TYPE ARROW PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 2,844

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	DUTCHER	WILCOX					No Frac
SPACING & SPACING ORDER NUMBER	NA DISP WELL						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DISPOSAL	Disposal					
	2292-2302	2840-2845					
PERFORATED INTERVALS							
ACID/VOLUME	none	none					
FRACTURE TREATMENT (Fluids/Prop Amounts)	none NA	none					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

INITIAL TEST DATA

Oil Allowable (165:10-13-3)
First Sales Date
INITIAL TEST DATE NA DISP WELL
OIL-BBL/DAY
OIL-GRAVITY (API)
GAS-MCF/DAY
GAS-OIL RATIO CU FT/BBL
WATER-BBL/DAY
PUMPING OR FLOWING
INITIAL SHUT-IN PRESSURE
CHOKE SIZE
FLOW TUBING PRESSURE

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE SALEEM NIZAMI-CONSULTANT 1/25/2019 405-513-6055
2252 NW 164TH ST. EDMOND OK 73013 APECAPEC@MSN.COM
ADDRESS CITY STATE ZIP EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME PIPCO WELL NO. 1

NAMES OF FORMATIONS	TOP
PLEASE REFER THE ORIGINAL COMP REPORT	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
	2) Reject Codes <hr/> <hr/> <hr/> <hr/> <hr/>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below _____

Other remarks: CONVERTED TO DISPOSAL WELL PER UIC PERMIT 1903400057

640 Acres

A 10x10 grid representing 640 acres. The grid is divided into four 5x5 quadrants by a thick horizontal line and a thick vertical line. The text '640 Acres' is centered at the top of the grid.

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			