

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35087221700000

**Completion Report**

Spud Date: August 24, 2018

OTC Prod. Unit No.: 087-224662

Drilling Finished Date: September 27, 2018

1st Prod Date: November 20, 2018

Completion Date: November 20, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: ELAM 6N 2W 14 1H

Purchaser/Measurer:

Location: MCCLAIN 11 6N 2W  
SE SW SE SW  
215 FSL 1680 FWL of 1/4 SEC  
Latitude: 35.00118333 Longitude: -97.38276667  
Derrick Elevation: 1081 Ground Elevation: 30

First Sales Date:

Operator: BP AMERICA PRODUCTION COMPANY 1640

1100 N BROADWAY AVE STE 200  
OKLAHOMA CITY, OK 73103-4937

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	J-55	54.5	737		725	SURFACE
INTERMEDIATE	9 5/8	HCP-110	40	6463		375	4330
PRODUCTION	5 1/2	P-110	20	12368		1415	10557

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12387**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
-------------------

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 22, 2018	WOODFORD	114	43	328	2877	1511	FLOWING	1150	32	610

<b>Completion and Test Data by Producing Formation</b>															
Formation Name: WOODFORD		Code: 319WDFD	Class: OIL												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>682308</td> <td>640</td> </tr> </table>		Spacing Orders		Order No	Unit Size	682308	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>7491</td> <td>12217</td> </tr> </table>		Perforated Intervals		From	To	7491	12217
Spacing Orders															
Order No	Unit Size														
682308	640														
Perforated Intervals															
From	To														
7491	12217														
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Acid Volumes</th></tr> <tr> <td colspan="2">62,748 GALLONS</td> </tr> </table>		Acid Volumes		62,748 GALLONS		<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Fracture Treatments</th></tr> <tr> <td colspan="2">358,361 BARRELS FLUID, 11,551,840 POUNDS PROPPANT</td> </tr> </table>		Fracture Treatments		358,361 BARRELS FLUID, 11,551,840 POUNDS PROPPANT					
Acid Volumes															
62,748 GALLONS															
Fracture Treatments															
358,361 BARRELS FLUID, 11,551,840 POUNDS PROPPANT															

Formation	Top
WOODFORD	7468

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS WELL'S COMPLETION INTERVAL IS AT A LEGAL DISTANCE ALLOWED BY THE SPACING ORDER.

<b>Lateral Holes</b>
Sec: 14 TWP: 6N RGE: 2W County: MCCLAIN  SE SE SE SW  50 FSL 2349 FWL of 1/4 SEC  Depth of Deviation: 6928 Radius of Turn: 382 Direction: 177 Total Length: 4971  Measured Total Depth: 12387 True Vertical Depth: 7337 End Pt. Location From Release, Unit or Property Line: 50

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1141733

API NO. 08722170  
OTC PROD. UNIT NO. 087224662

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

DEC 19 2018

Oklahoma Corporation  
Commission

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY MCCLAIN SEC 11 TWP 6N RGE 2W  
LEASE NAME ELAM 6N 2W 14 WELL NO. 1H  
SE 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 215 FWL OF 1/4 SEC 1680  
ELEVATION 1081 Ground 30 Latitude (if known) 35.00118333 Longitude (if known) -97.38276667  
OPERATOR NAME BP AMERICA PRODUCTION COMPANY OTC/OCC OPERATOR NO. 1640  
ADDRESS 1100 N BROADWAY AVE, STE 200  
CITY OKLAHOMA CITY STATE OK ZIP 73103

SPUD DATE 08/24/2018  
DRLG FINISHED DATE 9/27/2018  
DATE OF WELL COMPLETION 11/20/2018  
1st PROD DATE 11/20/2018  
RECOMP DATE

640 Acres  
W E  
x  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	J-55	54.5	737'	725.968		SURFACE
INTERMEDIATE	9 5/8	HCP-110	40	6,463'		375	4,330
PRODUCTION	5 1/2	P-110	20	12,368'		1,415	10,557
LINER							
					TOTAL DEPTH	12,387	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION WOODFORD  
SPACING & SPACING ORDER NUMBER 682308 (640)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc OIL  
PERFORATED INTERVALS 7,491'  
12,217'  
ACID/VOLUME 62,748 GALS  
FRACTURE TREATMENT (Fluids/Prop Amounts) 358,361 BBLS FLUID  
11,551,840 LBPS PROPPANT

Monitor Report  
to FracFuels

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 11/22/2018  
OIL-BBL/DAY 114 BBL  
OIL-GRAVITY ( API) 43  
GAS-MCF/DAY 328 MCFDD  
GAS-OIL RATIO CU FT/BBL 2,877 BBL  
WATER-BBL/DAY 1,511 BPD  
PUMPING OR FLOWING FLOWING  
INITIAL SHUT-IN PRESSURE 1,150 PSI  
CHOKE SIZE 32  
FLOW TUBING PRESSURE 610 PSI

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE HEATHER HUBER 12/14/2018 405-401-0927  
1100 N BROADWAY AVE, STE 200 OKLAHOMA CITY OK 73103  
ADDRESS CITY STATE ZIP DATE PHONE NUMBER  
HEATHER.HUBER@BPX.COM  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD	7,468'

LEASE NAME ELAM 6N 2W 14 WELL NO. 1H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run?	_____ yes <u>X</u> no
Date Last log was run	_____
Was CO <sub>2</sub> encountered?	_____ yes <u>X</u> no at what depths? _____
Was H <sub>2</sub> S encountered?	_____ yes <u>X</u> no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes <u>X</u> no
If yes, briefly explain below	

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1				MCCLAIN			
SEC	TWP	RGE	COUNTY				
14	14	6N	2W				
Spot Location	SE 1/4	SE 1/4	SW 1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	6,928	Radius of Turn	382	Direction	177 170	Total Length	4,971
Measured Total Depth	12,387	True Vertical Depth	7,337	BHL From Lease, Unit, or Property Line:		170 50	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: