

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225510000

Completion Report

Spud Date: August 23, 2018

OTC Prod. Unit No.: 039224807

Drilling Finished Date: November 08, 2018

1st Prod Date: December 19, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

Well Name: CROSSTOWN TRAFFIC 1HX-1015

Purchaser/Measurer: ANCOVA ENERGY

Location: CUSTER 10 15N 16W
SW SW SW NE
2370 FNL 2330 FEL of 1/4 SEC
Derrick Elevation: 1819 Ground Elevation: 1794

First Sales Date: 12/19/2018

Operator: MEP OPERATING LLC 24146

333 CLAY ST STE 2800
HOUSTON, TX 77002-4168

| Completion Type | |
|-----------------|---------------|
| X | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 681166 |

| Increased Density |
|--|
| Order No |
| There are no Increased Density records to display. |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20 | 94 | J-55 | 90 | | | SURFACE |
| SURFACE | 13.375 | 54.5 | J-55 | 1485 | | 955 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | HCP-110 | 10438 | | 710 | 4196 |
| PRODUCTION | 5.5 | 23 | P-110 | 20237 | | 3050 | 9560 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 20549

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|---------------------------------------|-----------|
| Depth | Plug Type |
| There are no Plug records to display. | |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Dec 21, 2018 | MISSISSIPPIAN | 139 | 55.4 | 5499 | 39561 | 1163 | FLOWING | 5750 | 21/64 | 4600 |

| Completion and Test Data by Producing Formation | | | | | |
|---|------------------|--|--|------------|--|
| Formation Name: MISSISSIPPIAN | | Code: 359MSSP | | Class: GAS | |
| Spacing Orders | | Perforated Intervals | | | |
| Order No | Unit Size | From | | To | |
| 674151 | 640 | 13617 | | 20085 | |
| 674742 | 640 | | | | |
| 681269 | MULTIUNIT | | | | |
| Acid Volumes | | Fracture Treatments | | | |
| 48 BARRELS | | 12,415,280 POUNDS, 314,696 BARRELS WATER | | | |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 13404 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

| |
|---|
| Other Remarks |
| OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. |

| Lateral Holes |
|---|
| Sec: 15 TWP: 15N RGE: 16W County: CUSTER SE NW SW SE 885 FSL 2302 FEL of 1/4 SEC Depth of Deviation: 13050 Radius of Turn: 471 Direction: 180 Total Length: 6741 Measured Total Depth: 20549 True Vertical Depth: 13350 End Pt. Location From Release, Unit or Property Line: 885 |

| FOR COMMISSION USE ONLY | |
|-------------------------|---------|
| Status: Accepted | 1141927 |

API NO. 039 22551
OTC PROD. UNIT NO. 039 224807

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY CUSTER SEC 10 TWP 15N RGE 16W
LEASE NAME CROSSTOWN TRAFFIC (HX-1015) WELL NO. HX-1015
SW 1/4 SW 1/4 SW 1/4 NE 1/4 FNL OF 1/4 SEC 2370 FEL OF 1/4 SEC 2330
ELEVATION Derrick FL 1,819 Ground 1,794 Latitude (if known) Longitude (if known)
OPERATOR NAME MEP OPERATING LLC OTC/OCC OPERATOR NO. 24146
ADDRESS 333 CLAY STREET #2800
CITY HOUSTON STATE TX ZIP 77002

COMPLETION REPORT

SPUD DATE 08/23/2018
DRLG FINISHED DATE 11/08/2018
DATE OF WELL COMPLETION 11/30/2018
1st PROD DATE 12/19/2018
RECOMP DATE

RECEIVED
JAN 23 2019
Oklahoma Corporation Commission

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. 681166
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|--------|--------|-----|-------|-----------------|
| CONDUCTOR | 20 | 94 | J-55 | 90 | | | SURFACE |
| SURFACE | 13.375 | 54.5 | J-55 | 1,485 | | 955 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | HCP 10 | 10,438 | | 710 | 4196 calculated |
| PRODUCTION | 5.5 | 23 | P110 | 20,237 | | 3,050 | 9,560 |
| LINER | | | | | | | |

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH 20,549

COMPLETION & TEST DATA BY PRODUCING FORMATION

| | | | | | | | |
|---|-------------------|---------------|---------------|--|--|--|-------------------------|
| FORMATION | Mississippian | Mississippian | Mississippian | | | | Monitor Report to Focus |
| SPACING & SPACING ORDER NUMBER | 674742 (640) | 674151 (640) | 681269 (MU) | | | | |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | GAS | | | | | | |
| | 13,617-20,085 | | | | | | |
| PERFORATED INTERVALS | | | | | | | |
| ACID/VOLUME | 48 bbl | | | | | | |
| | 12,415,280 lbs | | | | | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | 314,696 bbl water | | | | | | |

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Ancova Energy



Oil Allowable (165:10-13-3)

First Sales Date

12/19/2018

INITIAL TEST DATA

| | | | | | | | |
|--------------------------|------------|--|--|--|--|--|--|
| INITIAL TEST DATE | 12/21/2018 | | | | | | |
| OIL-BBL/DAY | 139 | | | | | | |
| OIL-GRAVITY (API) | 55.4 | | | | | | |
| GAS-MCF/DAY | 5,499 | | | | | | |
| GAS-OIL RATIO CU FT/BBL | 39,561 | | | | | | |
| WATER-BBL/DAY | 1,163 | | | | | | |
| PUMPING OR FLOWING | FLOWING | | | | | | |
| INITIAL SHUT-IN PRESSURE | 5,750 | | | | | | |
| CHOKE SIZE | 21/64 | | | | | | |
| FLOW TUBING PRESSURE | 4,600 | | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

BRETT DAWKINS

405-842-7888

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

7011 N ROBINSON

OKC

OK

73116

brett.dawkins@tresmanagement.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME CROSSTOWN TRAFFIC WELL NO. 1HX-1015

| | |
|---------------------|--------|
| NAMES OF FORMATIONS | TOP |
| MISSISSIPPIAN | 13,404 |

| FOR COMMISSION USE ONLY | |
|-------------------------|--|
| ITD on file | <input type="checkbox"/> YES <input type="checkbox"/> NO |
| APPROVED | DISAPPROVED |
| 2) Reject Codes | |
| <hr/> | |
| <hr/> | |
| <hr/> | |
| <hr/> | |
| <hr/> | |

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☒ no at what depths? _____

Was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

SEC 15
BHK
X

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end
point must be located within the boundaries of the
lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | |
|----------------------|-----|---------------------|-------------------------|---|-----|--|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | Feet From 1/4 Sec Lines | FSL | FWL | |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |
| | | | | | | |

| | | | | | | | | | | | |
|----------------------|-----|-----|--------|---------------------|----------------|-------------------------|---|-----|--------------|--------|-------|
| LATERAL #1 | | | | | | | | | | | |
| SEC | 15 | TWP | 15N | RGE | 16W | COUNTY | | | | CUSTER | |
| Spot Location | | | | | | Feet From 1/4 Sec Lines | | FSL | 885 | FEL | 2302 |
| SE | 1/4 | NW | 1/4 | SW | 1/4 | SE | 1/4 | | | | |
| Depth of Deviation | | | 13,050 | | Radius of Turn | | 471 | | Direction | | 180 |
| | | | | | | | | | Total Length | | 6,741 |
| Measured Total Depth | | | | True Vertical Depth | | | BHL From Lease, Unit, or Property Line: | | | | |
| 20,549 | | | | 13,350 | | | 885 | | | | |

| LATERAL #2 | | | | | | |
|----------------------|-----|---------------------|--------|---|--|--------------|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | | FSL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | FWL |
| Depth of Deviation | | Radius of Turn | | Direction | | Total Length |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |

| LATERAL #3 | | | | | | |
|----------------------|-----|---------------------|--------|---|--------------|-----|
| SEC | TWP | RGE | COUNTY | | | |
| Spot Location | | | | Feet From 1/4 Sec Lines | FSL | FWL |
| 1/4 | 1/4 | 1/4 | 1/4 | | | |
| Depth of Deviation | | Radius of Turn | | Direction | Total Length | |
| Measured Total Depth | | True Vertical Depth | | BHL From Lease, Unit, or Property Line: | | |