

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35133248360001

Completion Report

Spud Date: October 27, 2009

OTC Prod. Unit No.: 133-203337

Drilling Finished Date: November 03, 2009

Amended

1st Prod Date: April 17, 2010

Amend Reason: RECOMPLETE

Completion Date: April 15, 2010

Recomplete Date: June 12, 2018

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CHELF 8-16

Purchaser/Measurer:

Location: SEMINOLE 16 8N 8E
C NE SW
1980 FSL 1980 FWL of 1/4 SEC
Latitude: 35.953952 Longitude: -96.2810944
Derrick Elevation: 805 Ground Elevation: 796

First Sales Date:

Operator: RUFFEL LANCE OIL & GAS LLC 15459

210 PARK AVE STE 2150
OKLAHOMA CITY, OK 73102-5632

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	513		280	SURFACE
PRODUCTION	5 1/2	17	J-55	4159		190	3190

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4168

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
2900	PACKER	3500	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 01, 2018	GILCREASE			98		2	PUMPING			
Jul 15, 2018	CROMWELL			383		129	PUMPING		30/64	

Completion and Test Data by Producing Formation															
Formation Name: GILCREASE		Code: 403GLCR	Class: DRY												
<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Spacing Orders</th></tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> <tr> <td>457683</td> <td>40</td> </tr> </table>		Spacing Orders		Order No	Unit Size	457683	40	<table border="1" style="width:100%; border-collapse: collapse;"> <tr><th colspan="2">Perforated Intervals</th></tr> <tr> <th>From</th> <th>To</th> </tr> <tr> <td>3094</td> <td>3100</td> </tr> </table>		Perforated Intervals		From	To	3094	3100
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300 GALLONS 15% NEFE															
Fracture Treatments															
NONE															

Formation Name: CROMWELL		Code: 402CMWL	Class: DRY												
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NONE															

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1141938

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

RECEIVED Form 1002A
Rev. 2009

JAN 25 2019

OKLAHOMA CORPORATION
COMMISSION

<input type="checkbox"/>	ORIGINAL	
<input checked="" type="checkbox"/>	AMENDED (Reason)	Recomplete

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Seminole		SEC	16	TWP	8N	RGE	8E	DATE			
LEASE NAME	Chelf					WELL NO.	8-16		DATE OF WELL COMPLETION	4/15/2010		
	1/4	C	1/4	NE	1/4	SW	1/4	FSL	1980'	FWL OF 1/4 SEC	1980'	
ELEVATION N Derrick	805'		Ground		796'		Latitude (if known)		35.953952		Longitude (if known)	96.2810944
OPERATOR NAME	LANCE RUFFEL OIL & GAS LLC							OTC/OCC OPERATOR NO.		15459-0		
ADDRESS	210 PARK AVENUE, SUITE 2150											
CITY	OKLAHOMA CITY					STATE		OK		ZIP	73102	

LOCATE WELL

COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8"	24#	J-55	513'		280	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"	17#	J-55	4159'		190	3190'
LINER							
PLUG @	3,500'	TYPE	CIBP	PLUG @	TYPE	TOTAL DEPTH	4168'

PACKER @ 2,900' BRAND & TYPE _____ PLUG @ 3,500' TYPE CIBP PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

COMPLETION & TEST DATA BY PRODUCING FORMATION						
FORMATION	Gilcrease	Cromwell				No Frac
SPACING & SPACING ORDER NUMBER	457683 / 40 acres	457683 / 40 acres				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry				
PERFORATED INTERVALS	3,094'-3,100'	3,280'-3,286'				
ACID/VOLUME	15%-300 Gals NEFE	15%-300 Gals NEFE				
FRACTURE TREATMENT (Fluids/Prop Amounts)						
	none	none				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	6/1/2018	7/15/2018
OIL-BBL/DAY	0	0
OIL-GRAVITY (API)		
GAS-MCF/DAY	98	383
GAS-OIL RATIO CU FT/BBL	0	0
WATER-BBL/DAY	2	129
PUMPING OR FLOWING	pumping	pumping
INITIAL SHUT-IN PRESSURE	0	0
CHOKE SIZE		30/64
FLOW TUBING PRESSURE		

LANCE RUFFEL

405/239-7036

SIGNATURE
210 PARK AVENUE, SUITE 2150

OKLAHOMA CITY

NAME (PRINT OR TYPE)

OK 73102

DATE _____

PHONE NUMBER _____

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

FORMATION RECORD

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>	2) Reject Codes <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

[illegible]

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
		BHL From Lease, Unit, or Property Line:	

LATERAL #1						
SEC	TWP	RGE	COUNTY			
			Seminole			
Spot Location						
1/4		1/4		1/4		1/4
Feet From 1/4 Sec Lines		FSL		FWL		
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

A blank 10x10 grid with a bold cross dividing it into four 5x5 quadrants.