

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35049238510002

**Completion Report**

Spud Date: September 10, 1994

OTC Prod. Unit No.: 1690

Drilling Finished Date: September 26, 1994

**Amended**

1st Prod Date: October 22, 1994

Amend Reason: SQUEEZE HOLE IN CASING (SEE REMARKS)

Completion Date: October 07, 1994

Recomplete Date: January 23, 2019

**Drill Type: STRAIGHT HOLE**

Well Name: WEST WHITEBEAD UNIT 4-5

Purchaser/Measurer:

Location: GARVIN 17 3N 1W  
SW NW NE NE  
2265 FSL 1440 FWL of 1/4 SEC  
Derrick Elevation: 923 Ground Elevation: 909

First Sales Date:

Operator: LARIO OIL AND GAS COMPANY 1259

301 S MARKET ST  
WICHITA, KS 67202-3805

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	47	K-55	50		10	SURFACE
SURFACE	9 5/8	47	N-80	306	1000	200	SURFACE
PRODUCTION	5 1/2	17	K-55	6054	1000	410	4210

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 6060**

Packer	
Depth	Brand & Type
5792	ARROW LOK-SET

Plug	
Depth	Plug Type
5898	CIBP

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 28, 1994	OIL CREEK	230	46.8	30	130		FLOWING	595	10/64	540
Jul 27, 2012	OIL CREEK	80	46.8			309	PUMPING			

#### Completion and Test Data by Producing Formation

Formation Name: OIL CREEK

Code: 202OLCK

Class: DRY

##### Spacing Orders

Order No	Unit Size
117563	40

##### Perforated Intervals

From	To
5944	5950

##### Acid Volumes

NONE
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##### Fracture Treatments

NONE
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Formation Name: OIL CREEK

Code: 202OLCK

Class: OIL

##### Spacing Orders

Order No	Unit Size
117563	40

##### Perforated Intervals

From	To
5869	5873

##### Acid Volumes

NONE
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##### Fracture Treatments

NONE
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Formation	Top
VIOLA	4701
FIRST BROMIDE	5160
OIL CREEK	5868
ARBUCKLE	6012

Were open hole logs run? Yes

Date last log run: September 25, 1994

Was H2S Encountered? Yes

Depth Encountered: 5868

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

JANUARY 12, 2019 SQUEEZE HOLE @ 3,433' WITH 100 SACKS OF CLASS C CEMENT

#### FOR COMMISSION USE ONLY

1141940

Status: Accepted

API NO. 049-23851  
OTC PROD. 1690  
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

RECEIVED

JAN 25 2019

Oklahoma Corporation  
Commission

Form 1002A

Rev. 2009

☐ ORIGINAL  
☒ AMENDED (Reason)

Squeeze hole in 686 casing  
(see remarks)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Garvin SEC 17 TWP 3N RGE 1W  
LEASE NAME West Whitebead Unit WELL NO. 4-5  
SW 1/4 NW 1/4 NE 1/4 NE 1/4 FSL OF 1/4 SEC 2265 FWL OF 1/4 SEC 1440  
ELEVATION 923 Ground 909 Latitude (if known)  
OPERATOR NAME Lario Oil & Gas Company OTC/OCC OPERATOR NO. 1259  
ADDRESS 301 S. Market  
CITY Wichita STATE KS ZIP 67202

SPUD DATE 9-10-94  
DRLG FINISHED DATE 9-26-94  
DATE OF WELL COMPLETION 10-07-94  
1st PROD DATE 10-22-94  
RECOMP DATE 1-23-2019  
Longitude (if known)

640 Acres  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
☐ COMMINGLED  
Application Date  
LOCATION EXCEPTION  
ORDER NO.  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	16	47	K-55	50	0	10	surface
SURFACE	9 5/8	47	N-80	306	1000	200	surface
INTERMEDIATE							
PRODUCTION	5 1/2	17	K-55	6054	1000	410	4210
LINER							

PACKER @ 5,792 BRAND & TYPE Arrow Lok-set PLUG @ 5,898 TYPE CIBP PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
TOTAL DEPTH 6,060

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oil Creek	Oil Creek
SPACING & SPACING ORDER NUMBER	117563-40 ac.	117563-40 ac.
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry oil	oil
	5944'-50'	5869'-73'
PERFORATED INTERVALS		
ACID/VOLUME	None	None
FRACTURE TREATMENT (Fluids/Prop Amounts)	None	None

Min Gas Allowable (165:10-17.7) Gas Purchaser/Measurer  
OR First Sales Date  
Oil Allowable (165:10-13.3)

INITIAL TEST DATA

INITIAL TEST DATE	10/28/1994	7/27/2012
OIL-BBL/DAY	230	80
OIL-GRAVITY ( API)	46.8	46.8
GAS-MCF/DAY	30	0
GAS-OIL RATIO CU FT/BBL	130	0
WATER-BBL/DAY	0	309
PUMPING OR FLOWING	flowing	pumping
INITIAL SHUT-IN PRESSURE	595 psi	0 psi
CHOKE SIZE	10/64"	NA
FLOW TUBING PRESSURE	540 psi	0 psi

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

David Munro  
SIGNATURE NAME (PRINT OR TYPE) 1/25/2019 316-265-5611  
301 S. Market ADDRESS Wichita KS 67202  
dmunro@lariooil.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Viola	4,701'
First Bromide	5,160'
Oil Creek	5,868'
Arbuckle	6,012'
T.D.	6,060'

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY

ITD on file ☐ YES ☐ NO

APPROVED \_\_\_\_\_

DISAPPROVED \_\_\_\_\_

2) Reject Codes

Were open hole logs run? ☒ yes ☐ no

Date Last log was run

9/25/1994

Was CO<sub>2</sub> encountered? ☐ yes ☒ no

at what depths?

Was H<sub>2</sub>S encountered? ☒ yes ☐ no

at what depths?

5,868'

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

1/12/2019 Squeeze hole @ 3,433' with 100 sacks of class C cement .

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres