

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245740002

Completion Report

Spud Date: March 16, 2019

OTC Prod. Unit No.: 051-225657-0-0000

Drilling Finished Date: April 14, 2019

1st Prod Date: May 28, 2019

Amended

Completion Date: May 04, 2019

Amend Reason: RECLASSIY TO GAS

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: WILL ROGERS 1007 22-15 1MH

Purchaser/Measurer: IRON HORSE MIDSTREAM, LLC

First Sales Date: 05/28/2019

Location: GRADY 27 10N 7W
NE NE NE NE
270 FNL 260 FEL of 1/4 SEC
Latitude: 35.318965024 Longitude: -97.91890482
Derrick Elevation: 1345 Ground Elevation: 1322

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	709660		702366	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512		573	SURFACE
PRODUCTION	5 1/2	29	P-110	18981		2715	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18986

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 10, 2019	ALL ZONES PRODUCING	360	51	5118	14217	1199	FLOWING	1354	34	1618
Mar 22, 2022	ALL ZONES PRODUCING	30	53	1389	46955	44	FLOWING	15	128	116

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
664890	640
709659	MULTIUNIT

Perforated Intervals

From	To
11250	16365

Acid Volumes

5,552 GALLONS ACID

Fracture Treatments

473,504 BARRELS FRAC FLUID 21,206,448 POUNDS PROPPANT
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Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: GAS

Spacing Orders

Order No	Unit Size
107705	640
709659	MULTIUNIT

Perforated Intervals

From	To
16365	18911

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN TVD	10829

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 15 TWP: 10N RGE: 7W County: GRADY

NW NE NE SE

2619 FSL 396 FEL of 1/4 SEC

Depth of Deviation: 10522 Radius of Turn: 682 Direction: 1 Total Length: 7394

Measured Total Depth: 18986 True Vertical Depth: 10985 End Pt. Location From Release, Unit or Property Line: 396

FOR COMMISSION USE ONLY

1147960

Status: Accepted

5/1/22

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1002A
Addendum

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Multicraft:

Sec. 27 (SL): -0-

Sec. 22: 66.7667% 359MSSP 225657 I

Sec. 15: 35.2333% 351MSSLN 225657A I

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X	Single Zone
	Multiple Zone
	Commingled

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Order No	
709660	

Increased Density	
Order No	
702366	

MUFO 709659

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Initial Test Data

April 15, 2022

3/22/22 { Sec. 22: 359MSSP } 15
 { Sec. 15: 351MSSLN }

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