

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247620001

Completion Report

Spud Date: February 24, 2020

OTC Prod. Unit No.: 051-226859-0-0000

Drilling Finished Date: March 25, 2020

1st Prod Date: July 25, 2020

Amended

Completion Date: July 17, 2020

Amend Reason: RECLASSIFY TO GAS / SHOW LOCATION EXCEPTION ORDER

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROMAN NOSE 1007 34-3-1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 34 10N 7W
NW SE NE NE
736 FNL 464 FEL of 1/4 SEC
Latitude: 35.30318536 Longitude: -97.91987658
Derrick Elevation: 1341 Ground Elevation: 1318

First Sales Date: 7/25/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	717812		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J55	1500	4230	511	SURFACE
PRODUCTION	5.5	20	P110EC	21620	12090	3097	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21620

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 12, 2020	MISSISSIPPIAN	197	50	4107	13851	3516	FLOWING	1779	44	1340
Mar 22, 2022	MISSISSIPPIAN	98	53	2314	23536	206	FLOWING	307	128	154

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPIAN		Code: 359MSSP	Class: GAS
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
686434	1280	11323	21552
Acid Volumes		Fracture Treatments	
758 GALLONS ACID		589,553 BARRELS FRAC FLUID 32,298,850 POUNDS PROPPANT	

Formation	Top
MISSISSIPPIAN	11250

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 3 TWP: 9N RGE: 7W County: GRADY SW SE SE SE 108 FSL 382 FEL of 1/4 SEC Depth of Deviation: 10683 Radius of Turn: 451 Direction: 180 Total Length: 10230 Measured Total Depth: 21620 True Vertical Depth: 11545 End Pt. Location From Release, Unit or Property Line: 108

FOR COMMISSION USE ONLY	
Status: Accepted	1147963

5/1/22
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Oil & Gas Conservation Division
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1002A
Addendum

API No.: 35051247620001

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BHL: 03-09N-07W

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

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X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
717812

Increased Density
Order No
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Initial Test Data

3/22/22 359MSSP 307