

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017255600001

Completion Report

Spud Date: December 01, 2019

OTC Prod. Unit No.: 017-226601-0-0000

Drilling Finished Date: December 21, 2019

1st Prod Date: February 17, 2020

Completion Date: February 03, 2020

Amended

Amend Reason: RECLASSIFY TO GAS, ADD NEW INITIAL TEST, CORRECT FORMATIONS COMPLETED AND THE PERFORATED INTERVAL

Drill Type: HORIZONTAL HOLE

Well Name: WATCH THIS 1208 36-25 2MXH

Purchaser/Measurer: IRON HORSE

Location: CANADIAN 1 11N 8W
SW NE NE NE
532 FNL 480 FEL of 1/4 SEC
Latitude: 35.46304064 Longitude: -97.9916
Derrick Elevation: 1417 Ground Elevation: 1394

First Sales Date: 2/18/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	710150		698800	
	Commingled			705727 NPT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1530	2020	497	SURFACE
PRODUCTION	5.5	20	P-110	20773	11100	3022	2763

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 20773

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 26, 2019	ALL ZONES PRODUCING	450	55	4773	10607	2607	FLOWING	672	40	1358
Mar 22, 2022	ALL ZONES PRODUCING	92	55	2624	28620	175	FLOWING	583	128	143

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665691	640
667685	640 NPT
710149	MUTLIUNIT

Perforated Intervals

From	To
10637	15743

Acid Volumes

1,257 GALLONS ACID

Fracture Treatments

619,647 BARRELS FRAC FLUID 27,894,920 POUNDS PROPPANT
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Formation Name: MISSISSIPPI

Code: 351MISS

Class: GAS

Spacing Orders

Order No	Unit Size
158600	640
678912	640 NPT
710149	MULTIUNIT

Perforated Intervals

From	To
15743	20743

Acid Volumes

ACIDIZED WITH MISSISSIPPIAN

Fracture Treatments

FRAC'D WITH MISSISSIPPIAN

Formation	Top
MISSISSIPPIAN	10353

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - CORRECTION INITIAL SHUT IN PRESSURE 3/22/2022

Lateral Holes

Sec: 25 TWP: 12N RGE: 8W County: CANADIAN

NW NW NE NE

238 FNL 1195 FEL of 1/4 SEC

Depth of Deviation: 9825 Radius of Turn: 711 Direction: 356 Total Length: 9831

Measured Total Depth: 20773 True Vertical Depth: 10245 End Pt. Location From Release, Unit or Property Line: 238

FOR COMMISSION USE ONLY

1147873

Status: Accepted

5/1/22
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Oil & Gas Conservation Division
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**1002A
Addendum**

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DENVER, CO 80202-1247

Multifruit:

01-11N-08W (SL): -0-

36-12N-08W: 50.6698% 359MSSP 226601 I

25-12N-08W: 49.3302% 351MISS 121548 S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
710150	

Increased Density	
Order No	
698800	
705727 NPT	

MUFO 710149

Casing and Cement							
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Packer	
Depth	Brand & Type
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Plug	
Depth	Plug Type
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Initial Test Data

3/22/22 { 359MSSP (Sec. 36) } 626
{ 351MISS (Sec. 25) }