

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051247370001

**Completion Report**

Spud Date: December 10, 2019

OTC Prod. Unit No.: 051-226611-0-0000

Drilling Finished Date: December 30, 2019

**Amended**

1st Prod Date: February 25, 2020

Amend Reason: RECLASSIFY TO GAS

Completion Date: February 17, 2020

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SAM NOBLE 0907 2-11 1MXH

Purchaser/Measurer: IRON HORSE

Location: GRADY 2 9N 7W  
SE NE NE NE  
340 FNL 265 FEL of 1/4 SEC  
Latitude: 35.28971174 Longitude: -97.90117977  
Derrick Elevation: 1361 Ground Elevation: 1338

First Sales Date: 2/25/20

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000  
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712124		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9.625	36	J55	1506	2020	496	SURFACE
PRODUCTION	5.5	20	P110EC	21438	11100	3096	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21438**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 16, 2020	MISSISSIPPI LIME	200	47	2681	13405	4620	FLOWING	1242	50	768
Mar 22, 2022	MISSISSIPPI LIME	78	54	1564	20067	75	FLOWING	516	128	121

Completion and Test Data by Producing Formation					
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From		To	
319301	640	11293		21377	
328394	640				
712123	MULTI UNIT				
Acid Volumes		Fracture Treatments			
758 GALLONS ACID		563,315 BARRELS FRAC FLUID 25,771,020 POUNDS PROPPANT			

Formation	Top
MISSISSIPPI LIME	11106

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

Lateral Holes
<p>Sec: 11 TWP: 9N RGE: 7W County: GRADY</p> <p>SW SE SE SE</p> <p>106 FSL 339 FEL of 1/4 SEC</p> <p>Depth of Deviation: 10509 Radius of Turn: 619 Direction: 175 Total Length: 9957</p> <p>Measured Total Depth: 21438 True Vertical Depth: 11409 End Pt. Location From Release, Unit or Property Line: 106</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1147962

5/1/22  
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Oil & Gas Conservation Division  
Post Office Box 52000  
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**1002A**  
**Addendum**

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DENVER, CO 80202-1247

*Multifract:*

*Sec. 2: 49,1967% 226611 I*

*Sec. 11: 50,8033% 226611A I*

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712124

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
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April 15, 2022

*3/22/22 351 MSSLN 516*