

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051247040002

Completion Report

Spud Date: September 05, 2019

OTC Prod. Unit No.: 051-226472-0-0000

Drilling Finished Date: October 11, 2019

1st Prod Date: December 06, 2019

Amended

Completion Date: November 25, 2019

Amend Reason: RECLASSIFY TO GAS / CORRECT COMPLETED FORMATION NAME

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TROY AIKMAN 1007 30-19 1MH

Purchaser/Measurer: IRON HORSE

Location: GRADY 30 10N 7W
SW SE SW SW
282 FSL 725 FWL of 1/4 SEC
Latitude: 35.3059981 Longitude: -97.98670381
Derrick Elevation: 1320 Ground Elevation: 1297

First Sales Date: 12/08/19

Operator: CAMINO NATURAL RESOURCES LLC 24097

1401 17TH ST STE 1000
DENVER, CO 80202-1247

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708533		696350	
	Commingled			703230 NPT	
				702320	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1512	2020	496	SURFACE
PRODUCTION	5.5	20	HCP 110	24246	12440	3526	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24250

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 05, 2020	MISSISSIPPI LIME	416	47.8	6145	14772	3854	FLOWING	1792	60	900
Mar 22, 2022	MISSISSIPPI LIME	61	57	1622	26474	189	FLOWING	763	128	116

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	
Class: GAS			

Spacing Orders	
Order No	Unit Size
98732	640
107705	640 CONFIRM
708534	MULTIUNIT

Perforated Intervals	
From	To
12380	24176

Acid Volumes
1935 GALLONS ACID

Fracture Treatments
799,772 BARRELS FRAC FLUID 31,038,500 POUNDS PROPPANT

Formation	Top
MISSISSIPPI LIME	12242

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 18 TWP: 10N RGE: 7W County: GRADY</p> <p>SE SW NW SW</p> <p>1548 FSL 411 FWL of 1/4 SEC</p> <p>Depth of Deviation: 11700 Radius of Turn: 717 Direction: 360 Total Length: 11424</p> <p>Measured Total Depth: 24250 True Vertical Depth: 12127 End Pt. Location From Release, Unit or Property Line: 411</p>

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1147961</div> <div style="clear: both;"></div> <div>Status: Accepted</div>

5/1/22
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1002A
Addendum

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Multistage:

Sec. 30: 42.7094% 226472 I

Sec. 19: 44.7694% 226472A I

Sec. 18: 12.5212% 121602 I → S

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
708533

Increased Density
Order No
696350
703230 NPT
702320

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Initial Test Data

April 15, 2022

3/22/22

351 MSSLM

763

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