

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35137275750002

**Completion Report**

Spud Date: September 22, 2019

OTC Prod. Unit No.: 137-226515-0-0000

Drilling Finished Date: November 21, 2019

**Amended**

1st Prod Date: January 18, 2020

Amend Reason: RECLASSIFY TO GAS / CORRECT SHALLOWEST PERFORATION

Completion Date: January 18, 2020

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: MARY J 2-4-25-36-3HA

Purchaser/Measurer: DCP MIDSTREAM

Location: STEPHENS 24 2N 4W  
SE NE NE SW  
1986 FSL 2573 FWL of 1/4 SEC  
Latitude: 34.628455 Longitude: -97.571552  
Derrick Elevation: 1140 Ground Elevation: 1112

First Sales Date: 1/18/2020

Operator: OVINTIV USA INC 21713

4 WATERWAY SQUARE PLACE, STE 100  
THE WOODLANDS, TX 77380-3197

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	712434		682466	
	Commingled			682467	
				699736 EXT	
				699737 EXT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	1461		960	SURFACE
PRODUCTION	5 1/2	20	P-110	21843		3084	1038

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21853**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 25, 2022	WOODFORD	53	43	3586	67660		FLOWING			294

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
622176	640
712433	MULTIUNIT

Perforated Intervals

From	To
14871	21686

Acid Volumes

TOTAL HCl 15% = 107 BARRELS

Fracture Treatments

TOTAL FRAC FLUID = 414,608 BARRELS  
TOTAL PROPPANT = 13,763,350 POUNDS

Formation	Top
WOODFORD	13390

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 2N RGE: 4W County: STEPHENS

SW NW SW NE

1928 FNL 2437 FEL of 1/4 SEC

Depth of Deviation: 12456 Radius of Turn: 482 Direction: 183 Total Length: 6815

Measured Total Depth: 21853 True Vertical Depth: 13296 End Pt. Location From Release, Unit or Property Line: 1928

FOR COMMISSION USE ONLY

Status: Accepted

1147931

5/1/22

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**1002A**  
**Addendum**

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4 WATERWAY SQUARE PLACE, STE 100  
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Multifract:

Sec. 24 (SL): -0- ~~226515~~ ±

Sec. 25: 74.0866% 226515 ±

Sec. 36: 25.9134% 226515 ± 226515A

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
712434

Increased Density
Order No
682466
682467
699736 EXT
699737 EXT

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April 15, 2022

2/25/22

319WDFD

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xmt-shale

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