

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017255790001

**Completion Report**

Spud Date: February 12, 2020

OTC Prod. Unit No.: 017-227098-0-0000

Drilling Finished Date: March 24, 2020

1st Prod Date: March 16, 2021

Completion Date: March 03, 2021

**Drill Type:** HORIZONTAL HOLE

Well Name: EVERY 1405 4-30MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 19 14N 5W  
SW SW SW SW  
208 FSL 274 FWL of 1/4 SEC  
Latitude: 35.66792 Longitude: 97.77936  
Derrick Elevation: 1320 Ground Elevation: 1287

First Sales Date: 3/18/2021

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900  
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
720141	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9 5/8	36	J-55	1080		390	SURFACE
PRODUCTION	7	29	P110	8243		225	5504

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P110	5088	0	530	8136	13224

**Total Depth: 13450**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 10, 2021	MISSISSIPPIAN (LESS CHESTER)	167	41.6	292	1748	2052	FLOWING	70	38/64	105

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
674923	640

Perforated Intervals

From	To
8369	13268

Acid Volumes

17,743 GAL 7.5% HCL ACID
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Fracture Treatments

369,857 BBLS FLUID 9,884,460 LBS PROPPANT
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Formation	Top
COTTAGE GROVE	6282
CHECKERBOARD	7282
BIG LIME	7199
OSWEGO	7224
CHEROKEE	7282
VERDIGRIS	7356
PINK LIME	7445
CHESTER	7605

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 30 TWP: 14N RGE: 5W County: CANADIAN  SW SE SE SW  51 FSL 2292 FWL of 1/4 SEC  Depth of Deviation: 7485 Radius of Turn: 679 Direction: 179 Total Length: 4899  Measured Total Depth: 13450 True Vertical Depth: 7690 End Pt. Location From Release, Unit or Property Line: 51

FOR COMMISSION USE ONLY
Status: Accepted
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