

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35111275340000

**Completion Report**

Spud Date: November 20, 2020

OTC Prod. Unit No.: 111-229720-0-0000

Drilling Finished Date: November 29, 2020

1st Prod Date: January 01, 2022

Completion Date: January 01, 2022

**Drill Type: STRAIGHT HOLE**

Well Name: MORRIS 3-C

Purchaser/Measurer:

Location: OKMULGEE 32 16N 11E  
C SE SW SW  
330 FSL 990 FWL of 1/4 SEC  
Latitude: 35.814273259 Longitude: -96.171637544  
Derrick Elevation: 0 Ground Elevation: 862

First Sales Date:

Operator: KEMMERER COMPANY INC 12924

7310 S YALE AVE  
TULSA, OK 74136-7027

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			185		50	SURFACE
PRODUCTION	4 1/2			2714		70	1814

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 2720**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 01, 2022	BOOCH			280000			FLOWING	900	12/64	300

Completion and Test Data by Producing Formation			
Formation Name: BOOCH		Code: 404BOCH	Class: GAS
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
700713	40	2367	2374
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
300 GALLONS 6-1 1/2 HF		NONE	

Formation	Top
BOOCH	2367

Were open hole logs run? Yes  
Date last log run: November 23, 2020

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1148175

111-27534

API NO. 35  
 OTC PROD. 111-27534  
 UNIT NO. 0000

Oil and Gas Conservation Division  
 P.O. Box 52000  
 Oklahoma City, OK 73152-2000  
 405-522-0577  
 OCCentralProcessing@OCC.OK.GOV



**OKLAHOMA**  
 Corporation  
 Commission

Form 1002A  
 Rev. 2020

☒ ORIGINAL  
☐ AMENDED (Reason) \_\_\_\_\_

Rule 165:10-3-25

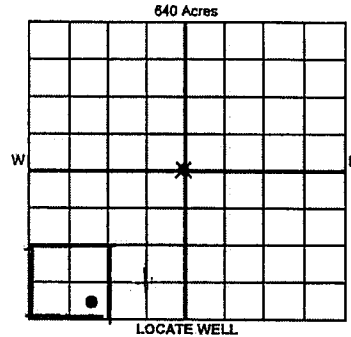
## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <u>OKMULGEE</u>	SEC <u>32</u>	TW <u>76N</u>	RGE <u>11E</u>	SPUD DATE <u>11-20-2020</u>
LEASE NAME <u>MORRIS</u>	WELL NO. <u>3-C</u>	DATE OF WELL COMPLETION <u>1-1-2022</u>	1st PROD DATE <u>1-1-2022</u>	
C <u>14 SE 14 SW 14 SW 14</u>	FSL <u>330</u>	FWL <u>990</u>	RECOMP DATE	
ELEVATION <u>862</u>	Ground	Latitude <u>35° 48' 51.4" N</u>	Longitude <u>96° 10' 17.9" W</u>	
OPERATOR NAME <u>KEMMERER CO. Inc</u>	OTC/OCC OPERATOR NO. <u>12924</u>			
ADDRESS <u>7310 SOUTH YALE</u>				
CITY <u>TULSA</u>	STATE <u>OKLA.</u>	ZIP <u>74136</u>		



## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE	
<input type="checkbox"/> MULTIPLE ZONE	
Application Date	
<input type="checkbox"/> COMINGLED	
Application Date	
LOCATION EXCEPTION ORDER NO.	
MULTIUNIT ORDER NO.	
INCREASED DENSITY ORDER NO.	

## CASING &amp; CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7			185		50	surface
INTERMEDIATE							
PRODUCTION	4 1/2			2714		70	1814
LINER							

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH

2720

Per open hole logs

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	<u>BOOTH</u>									
SPACING & SPACING ORDER NUMBER	<u>(40 Acres)</u>				<u>20270127</u>	<u>700713</u>				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>GAS</u>									
PERFORATED INTERVALS	<u>2367 —</u>	<u>2374</u>	<u>15</u>	<u>HOLES</u>						
ACID VOLUME	<u>300 GAL.</u>	<u>6-1/2</u>	<u>HF</u>							
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>none</u>									

RECEIVED

MAY 12 2022

OKLAHOMA CORPORATION COMMISSION

Min Gas Allowable (165:10-17-7)



OR

Oil Allowable (165:10-13-3)

Purchaser/Measurer

First Sales Date

## INITIAL TEST DATA

INITIAL TEST DATE	<u>1-1-2022</u>					
OIL-BBL/DAY	<u>0</u>					
OIL-GRAVITY (API)						
GAS-MCF/DAY	<u>280,000</u>					
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY	<u>0</u>					
PUMPING OR FLOWING	<u>Flowing</u>					
INITIAL SHUT-IN PRESSURE	<u>900</u>					
CHOKE SIZE	<u>12/64</u>					
FLOW TUBING PRESSURE	<u>300</u>					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE <u>Craig Kemmerer</u>	NAME (PRINT OR TYPE) <u>CRAIG KEMMERER</u>	DATE <u>5-2-2022</u>	PHONE NUMBER <u>918-607-2024</u>
ADDRESS <u>7310 S. YALE</u>	CITY <u>TULSA</u>	STATE <u>OKLA.</u>	ZIP <u>74136</u>
		EMAIL ADDRESS <u>CRAIG@JACKHARRIS.COM</u>	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cased or drillstem tested.

NAMES OF FORMATIONS	TOP
Booch	2367

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes _____	
_____	
_____	
_____	
_____	

Were open hole logs run?	<input checked="" type="radio"/> yes <input type="radio"/> no
Date Last log was run	11-23-2020
Was CO <sub>2</sub> encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no at what depths? _____
Were unusual drilling circumstances encountered?	<input type="radio"/> yes <input checked="" type="radio"/> no
If yes, briefly explain below _____	

Other remarks: \_\_\_\_\_

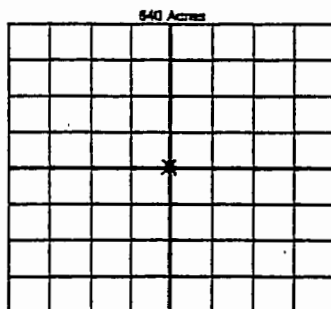
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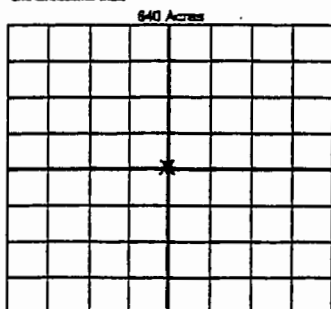
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #2			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3			
SEC	TWP	RGE	COUNTY
1/4	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	