

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011241520000

Completion Report

Spud Date: January 07, 2019

OTC Prod. Unit No.: 011-225799-0-0000

Drilling Finished Date: February 16, 2019

1st Prod Date: June 19, 2019

Completion Date: June 14, 2019

Drill Type: HORIZONTAL HOLE

Well Name: NITZEL 2-18 1412MH

Purchaser/Measurer: REDCLIFF

Location: BLAINE 7 14N 12W
SE SE SW SE
283 FSL 1499 FEL of 1/4 SEC
Latitude: 35.697001 Longitude: -98.512863
Derrick Elevation: 1691 Ground Elevation: 1661

First Sales Date: 06/19/2019

Operator: TRIUMPH ENERGY PARTNERS LLC 23826

14001 DALLAS PKWY STE 1200
DALLAS, TX 75240-7369

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	711675		690768			
	Commingled	713852 NPT		694734 NPT			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J55	1530		1177	SURFACE
INTERMEDIATE	9.625	40	P110	10583		1000	4064
PRODUCTION	5.5	20	P110	17936		2268	11536

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17959

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2019	MISS'AN LM	448	53	9135	20390	1290	FLOWING	4425	24/64	0.01

Completion and Test Data by Producing Formation	
Formation Name: MISS'AN LM	Code: 359MPLM
Class: OIL	

Spacing Orders	Perforated Intervals								
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">Order No</th> <th style="width: 50%;">Unit Size</th> </tr> <tr> <td style="text-align: center;">137604</td> <td style="text-align: center;">640</td> </tr> </table>	Order No	Unit Size	137604	640	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width: 50%;">From</th> <th style="width: 50%;">To</th> </tr> <tr> <td style="text-align: center;">17833</td> <td style="text-align: center;">13010</td> </tr> </table>	From	To	17833	13010
Order No	Unit Size								
137604	640								
From	To								
17833	13010								

Acid Volumes	Fracture Treatments
384 BBL 15% NEFE HCL	158,277 BBL FLUID AND 7,489,132# SAND

Formation	Top
INOLA	10529
ATOKA	10620
13 FINGER	10714
MORROW	10838
CHESTER SHALE	11312
CHESTER DENSE	11424
MERAMEC	12448

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 18 TWP: 14N RGE: 12W County: BLAINE SW SE SW SE 153 FSL 1728 FEL of 1/4 SEC Depth of Deviation: 12200 Radius of Turn: 663 Direction: 182 Total Length: 4717 Measured Total Depth: 17959 True Vertical Depth: 12863 End Pt. Location From Release, Unit or Property Line: 143

FOR COMMISSION USE ONLY	
Status: Accepted	1143217