## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35139004860001

**Completion Report** 

OTC Prod. Unit No.: 139-014862-0-0000

#### Amended

Amend Reason: OCC CORRECTION: UPDATE SPACING & PUN

#### Drill Type: STRAIGHT HOLE

Well Name: WINFIELD 1

Location: TEXAS 31 1N 17E CM NE NE SW 2530 FSL 2528 FWL of 1/4 SEC Latitude: 36.507472 Longitude: -101.268833 Derrick Elevation: 3035 Ground Elevation: 3032

Operator: SCOUT ENERGY MANAGEMENT LLC 23138

4901 LBJ FWY STE 300 DALLAS, TX 75244-6107 Spud Date: April 23, 1946

Drilling Finished Date: April 30, 1946

1st Prod Date:

Completion Date: May 08, 1946

Recomplete Date: November 05, 2018

Purchaser/Measurer:

First Sales Date:

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

Casing and Cement										
Туре		Size	Weight	Grade	Fe	et	PSI SAX		Top of CMT	
SURFACE		8.625	5 22.74	SW SJ 596		96	300		SURFACE	
PRODUCTION		5.5	14	H-40	2880			900	SURFACE	
Liner										
Туре	/pe Size Weight		Grade	Length	PSI	SAX	То	o Depth	Bottom Depth	
There are no Liner records to display.										

### Total Depth: 2865

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
2690	PACKER	2831	PBTD		

**Initial Test Data** 

Test Date	Formation		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 07, 2018	GUYMON-HUG	OTON			186			FLOWING	170		
			Cor	mpletion and	I Test Data	a by Producing F	ormation				
	Formation Name	ON-HUGOT	ON	Code: 451GYHG Class: GAS							
	Spacing Or	ders				Perforated I					
Orde	Order No Unit Size				Fre	om	То				
17867 640					27	'15	2830				
Acid Volumes					Fracture Treatments						
1,000 GALLONS 15% HCL					51,000 POUNDS 16/30 SAND, WITH 444 POUNDS WATER, SPEC. GRAVITY 2.65 - 75 QUALITY FOAM						
Formation Top				ор		Were open hole I	ogs run? No				
KRIDER					2788	Date last log run: April 30, 1946					
WINFIELD   TOWANDA					2882 2933	Were unusual drilling circumstances encountered? No Explanation:					

Other Remarks	
There are no Other Remarks.	

# FOR COMMISSION USE ONLY

Status: Accepted

June 22, 2020

1145315