Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017250510000

Drill Type:

OTC Prod. Unit No.: 017223694

Completion Report

Drilling Finished Date: October 18, 2017 1st Prod Date: June 21, 2018

Spud Date: August 14, 2017

Completion Date: June 26, 2018

Min Gas Allowable: Yes

Purchaser/Measurer: MARATHON OIL COMPANY

First Sales Date: 6/21/2018

Well Name: BR MCCABE 1409 1-3-34MXH Location: CANADIAN 3 14N 9W

HORIZONTAL HOLE

NE SE SE SE 460 FSL 211 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1288

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 73132-1590

	Completion Type		Loca	xception			Increased Density									
Х	Single Zone		Order No					Order No								
	Multiple Zone	68683						666436								
	Commingled]						667697							
	·			Casing and Cement												
			Туре			Weight	Grade	ade Feet PSI		SAX	Top of CMT					
		CON	CONDUCTOR SURFACE INTERMEDIATE		20			50	04 534 040		721 673 823	SURFACE SURFACE				
		SU			13 3/8		K55	15								
		INTER			9 5/8		P110HC	0HC 90				5306				
		PROI	PRODUCTION		5 1/2	23	P110	203	327		3686	8231				
							Liner									
		Туре	Size	Wei	ght	Grade	Length	PSI	SAX	То	p Depth	Bottom Depth				
	There are no Lir							er records to display.								

Total Depth: 20375

Pac	ker	PI	ug			
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug	e are no Plug records to display.			

Initial Test Data

Test Date	Test Date Formation		Oil-Gravit (API)	y Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 30, 2018	MISSISSIPPI SOLID	329	48	2347	7127	1157	FLOWING	733	30/64	
		Cor	npletion a	nd Test Data	by Producing F	ormation	-	-	-	-
	Formation Name: MISSI	SSIPPI SOLI	ID	Code: 3	51MSSSD	С	Class: GAS			
	Spacing Orders				Perforated I	ntervals		7		
Orde	r No U	nit Size	— -	Fro	m	_				
1669	936	640	-	106	06	15	126	_		
687	147 ML	ILTIUNIT		15160 20129						
	Acid Volumes				Fracture Tre	atments		7		
	73500 15% HCL ACID			1,	21,042,287 BBL 145,969 LBS OF					
Formation MISSISSIPPI S	SOLID	ор	Were open hole logs run? No 9241 Date last log run:							
					Were unusual dri Explanation:	illing circums	stances encou	intered? No		
Other Remarks										
				Lateral	Holes					
	14N RGE: 9W County: CAN	IADIAN								
NW NE NE										
55 FNL 407 F	FEL of 1/4 SEC									
Depth of Deviat	tion: 9911 Radius of Turn: 7	1417 Directio	n: 350 Tota	al Length: 987	9					

Measured Total Depth: 20219 True Vertical Depth: 10169 End Pt. Location From Release, Unit or Property Line: 55

FOR COMMISSION USE ONLY

Status: Accepted

1140552

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API No.: \$5017250510000 OTC Prod. Unit No.: 017223694

Completion Report

Spud Date: August 14, 2017 Drilling Finished Date: October 18, 2017 1st Prod Date: June 21, 2018 Completion Date: June 26, 2018

Purchaser/Measurer: MARATHON OIL COMPANY

Min Gas Allowable: Yes

First Sales Date: 6/21/2018

03-14N-09W: 47.712 069978 5 34-15N-09W: 52,29% 065129 5

Drill Type: HORIZONTAL HOLE

Well Name: BR MCCABE 1409 1-3-34MXH

Location: CANADIAN 3 14N 9W NE SE SE SE 460 FSL 211 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 1288

Operator: MARATHON OIL COMPANY 1363

7301 NW EXPRESSWAY STE 225 OKLAHOMA CITY, OK 73132-1590

Completion Type		Location Exception							Increased Density						
X	Single Zone	Order No						Order No							
	Multiple Zone	686831							666436 - (3)						
	Commingled		667697									97 (34)			
1.1	L'unit Fo:	Casing and Cement													
Vu	frunt Fo: 687147	Туре			Size	Weight	Gra	ade	Feet		PSI	SAX	Top of CMT		
	6017 00-14	e CONDUCTOR			20	78				504		721	SURFACE		
1	so parate alcourt	SURFACE INTERMEDIATE			13 3/8	54.50	K	K55		34		673	SURFACE		
No	216 dismission				9 5/8	40	P11	OHC	9040			823	5306		
70	Deparate allowed 1326 (disinissing course - Secs 3 +34)	PROD	UCTION		5 1/2	23	P1	10	203	327		3686	8231		
(- CUMP)						
		Type Size Wei				ght Grade		h	PSI	SAX	Тор	Depth	Bottom Depth		
						There are	no Liner	record	ls to displa	ay.					

Multiunit

Total Depth: 20375

Packer Plug Depth Brand & Type Depth Plug Type There are no Packer records to display. There are no Plug records to display.

Initial Test Data

351 MSSSD

733

May 09, 2019

EZZZ

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